

STATE OF KANSAS
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
130 South Market - Room 2078
Wichita, Kansas 67202

FORM CP-1 (3/92)

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

API # 15-065-22,245-⁰⁰⁷⁰⁰ (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR Charter Energy, Inc. KCC LICENSE # 9090
(owner/company name) (operator's)

ADDRESS P O Box 252 CITY Great Bend

STATE KS ZIP CODE 67530 CONTACT PHONE # (620) 793-9090

LEASE Napue WELL# 4 SEC. 4 T. 9 R. 21 (East/West)

75' W- NW - NE - SW SPOT LOCATION/QQQQ COUNTY Graham

2310 FEET (in exact footage) FROM S/N (circle one) LINE OF SECTION (NOT Lease Line)

1575 FEET (in exact footage) FROM E/W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL GAS WELL D&A SWD/ENHR WELL DOCKET# D 24480.0
KCC-1-21-05-9KA-Per RADM5

CONDUCTOR CASING SIZE _____ SET AT _____ CEMENTED WITH _____ SACKS

SURFACE CASING SIZE 8 5/8" SET AT 306 CEMENTED WITH 225 SACKS

PRODUCTION CASING SIZE 5 1/2" SET AT 3865 CEMENTED WITH 550 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: _____ (3803-4020)

ELEVATION 2217 T.D. 4020 PBTD _____ ANHYDRITE DEPTH 1684
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD POOR _____ CASING LEAK _____ JUNK IN HOLE _____

PROPOSED METHOD OF PLUGGING Per KCC District #4 Rec.

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(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? no IS ACO-1 FILED? yes

If not explain why? None in file. Please refer to well log on attached ACO-1.

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Steve Baize PHONE# () 785-623-1861

ADDRESS P O Box 252 City/State Great Bend, KS

PLUGGING CONTRACTOR Allied Cementing KCC LICENSE # _____
(company name) (contractor's)

ADDRESS PO Box 31, Russell, KS 67665 PHONE # (785) 483-3887

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) _____

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 1-17-05 AUTHORIZED OPERATOR/AGENT: [Signature]
(signature)

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6393
Name Brougner Oil, Inc.
Address P.O. Drawer 1367
Great Bend, KS 67530
City/State/Zip

Purchaser Inland Purchasing & Transport, Co
Wichita, KS 67202

Operator Contact Person Mr. Joe E. Brougner
Phone 316-793-5610

Contractor: License # 6394
Name Mohawk Drilling, Inc.

Wellsite Geologist Mr. Brent B. Reinhardt
Phone 316-793-5610

Designate Type of Completion

- New Well
- Re-Entry
- Workover
- Oil
- SWD
- Temp Abd
- Gas
- Inj
- Delayed Comp.
- Dry
- Other (Core, Water Supply etc.)

If OWMO: old well info as follows:

Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

10/3/85	10/10/85	11/7/85
Spud Date	Date Reached TD	Completion Date
4020	None	
Total Depth	PBTD	

Amount of Surface Pipe Set and Cemented at 306 feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set
 If alternate 2 completion, cement circulated from
 5 1/2" casing set at 3865 and cemented to surface w/550 sks cement

API NO. 15-065-22,245
 County Graham
 75' W of E NW NE SW Sec 4 Twp 9s Rge 21w East West

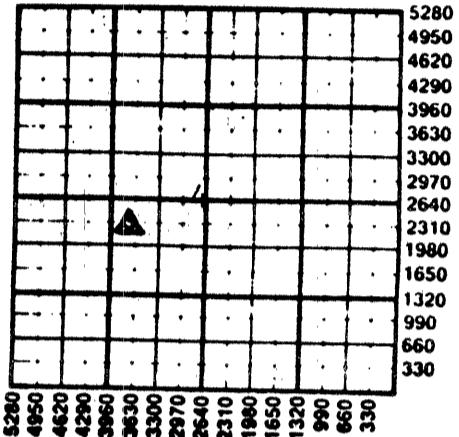
2310 Ft North from Southeast Corner of Section
 3705 Ft West from Southeast Corner of Section
 (Note: Locate well in section plat below)

Lease Name NAPUE Well # 4
 Field Name Morel

Producing Formation None: SWDW in ARBUCKLE

Elevation: Ground 2207 KB 2217

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
 Docket #

Questions on this portion of the ACO-1 call:
 Water Resources Board (913) 296-3717

Source of Water:
 Division of Water Resources Permit # N/A: Pond

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water 1355 Ft North from Southeast Corner (Stream pond etc) 4970 Ft West from Southeast Corner Sec 1 Twp 9S Rge 22w East West

Other (explain).....
 (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
 Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
 One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

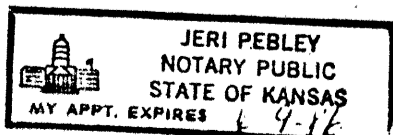
Signature Brent B. Reinhardt

Title Company Geologist Date 12/9/85

Subscribed and sworn to before me this 11 day of Dec 1985

Notary Public Jeri Pebley

Date Commission Expires 6-9-86



K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
 C Wireline Log Received
 C Drillers Time Log Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other
 (Specify)

Operator Name ... Brougner Oil, Inc.

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

No DST's Taken

Formation Description
 Log Sample

Name	DEPTH	DATUM
Anhydrite	1685	+ 532
Base/Anhydrite	1715	+ 502
Howard	3115	- 898
Topeka	3161	- 944
Oread	3317	-1100
Plattsmouth	3340	-1123
Heebner	3374	-1157
Toronto	3398	-1181
Lansing	3416	-1199
BKC	3629	-1412
Marmaton	3649	-1432
Ft Scott	3714	-1497
Cherokee Shale	3729	-1512
Arbuckle	3803	-1586
RTD	4020	-1803
LTD	4020	-1803

Welex, Inc.
 Radiation Guard Log, Computer I
 Acoustic Cement Bond Log

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sects used	type per sec
Surface (N)	12 1/4"	8 5/8"	23#	306	60/40 POZ	225	27G
Production (N&U)	7 7/8"	5 1/2"	14#	3865	65/35 POZ	400 &	107
					50/50 POZ	150	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze & (amount and kind of material used)			
shots per foot	specify footage of each interval perforated						
2	3768-3776 (Cherokee)			AC:500, LD:29BBLs, SWB: 100%WTR/			
2	3716-3720 (Ft Scott)			AC:250, SWB:LD Back, 100%Wtr/60			
2	3666-3670 (Marmaton)			AC:250, SWB:20' FL/HR, 100%Dead			
2	3585-3590 (LKC "J" zone)			REAC:500, SWB:14BBL/HR w/TR OI AC:250, SWB:14BBLs/HR 100%WTR,			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (SEE)			
Date of First Production		Producing method		size		packer at	
11/7/85		<input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input checked="" type="checkbox"/> Other (explain) ... SV		2 3/8"		set at 3820 packer at 3820	
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio		
➔		Bbls	MCF	Bbls	CF		

Disposition of gas: vented open hole perforation
 sold other (specify) S
 used on lease Dually Completed.
 Commingled

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Operator Name Brougner Oil, Inc. Lease Name NAPUE Well # 4 SEC 4 TWP. 9s RGE. 21w W

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

No DST's Taken

Formation Description
 Log Sample

Name	DEPTH	DATUM
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BKC	3629	-1412
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Welex, Inc.
 Radiation Guard Log, Computer Log,
 Acoustic Cement Bond Log

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CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface (N)	12 1/4"	8 5/8"	23#/	306	60/40 POZ	225	2%Gel, 3%CC
Production (N&U)	7 7/8"	5 1/2"	14#/	3865	65/35 POZ 50/50 POZ	400 & 150	10%Gel, 18%Salt

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2	3768-3776 (Cherokee)	AC:500, LD:29BBLs, SWB: 100%WTR/30'	3808'
2	3716-3720 (Ft Scott)	AC:250, SWB:LD Back, 100%Wtr/60'	3730'
2	3666-3670 (Marmaton)	AC:250, SWB:20' FL/HR, 100%Dead Oil	3680'
2	3585-3590 (LKC "J" zone)	REAC:500, SWB:14BBL/HR w/TR Oil AC:250, SWB:14BBLs/HR 100%Wtr, SSO	3600'

TUBING RECORD size 2 3/8" set at 3820 packer at 3820

Line Run Yes No

Date of First Production 11/7/85 Producing method flowing pumping gas RR Other (explain) SWDW ONLY

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPS	

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: vented open hole perforation
 sold other (specify) SWDW: 3865-4020'
 used on lease Dually Completed.
 Commingled

(SEE CONTINUATION PAGE)

CONTINUATION PAGE for ACO-1

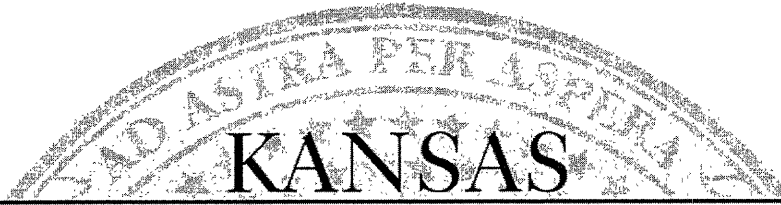
Brougner Oil, Inc.
#4 NAPUE
75' West of NW NE SW
Sec 4-9s-21w
Graham County, KS
API #: 15-065-22,245

COMPLETION INFORMATION (cont.)

SHOT/FOOT	PERFORATION RECORD	ACID, FRACTURE, SHOT, CEMENT SQZ,	DEPTH
2	3585-3590 (LKC "J" ZONE)	REAC:250gals, SWB: 1.5BBLS/HR 5%Oil.	3600'
2	3498-3502 (LKC "G" ZONE)	AC:250gals, SWB: 100' FL/30", Trace Oil, Checked overnight FU: 1300', 100% WIR	3515'
OPEN HOLE	3865-4020	AC:2000gals (15%NE)	4020'

COMPLETED AS A SWDW 11/7/85,
MECHANICAL INTEGRITY TEST COMPLETE: 10/23/85

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NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Charter Energy, Inc.
PO Box 252
Great Bend, KS 67530

January 21, 2005

Re: NAPUE #4
API 15-065-22245-00-00
NWNESW 4-9S-21W, 2310 FSL 3705 FEL
GRAHAM COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.


Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

District: #4
2301 E. 13th
Hays, KS 67601
(785) 625-0550

Sincerely

David P. Williams
Production Supervisor