STATE OF KANSAS KANSAS CORPORATION COMMISSION CONSERVATION DIVISION 130 South Market - Room 2078 Wichita, Kansas 67202

FORM CP-1 (3/92)

WELL PLUGGING APPLICATION FORM (PLEASE TYPE FORM and File ONE Copy)

API # 15-135-24311-0000 (Identifier number of wells drilled since 1967; if no API# was issued,	this well). This must be list indicate spud or completion of	ed for la /
WELL OPERATOR CARMEN SCHMITT, INC.	ACC LICENSE # 9	.569
WELL OPERATOR CARMEN SCHMITT, INC. ADDRESS PO BOX 47 (owner/company name)	CITY Great Bend (operator	(8)
STATE KS ZIP CODE 67530	CONTACT PHONE # (620) 793-510	0
LEASE Miner WELL# 1		
- W/2 - SE - NE SPOT LOCATION/QQQQ COUNTY	YNess	
1,980 FEET (in exact footage) FROM XYN (circle	one) LINE OF SECTION (NOT Leas	e Line)
990 FEET (in exact footage) FROM 😿 W (circle	one) LINE OF SECTION (NOT Leas	e Line)
Check One: OIL WELL GAS WELL D&A X SW	D/ENHR WELL DOCKET#	
CONDUCTOR CASING SIZE SET AT	CEMENTED WITH	SVCKS
SURFACE CASING SIZE 8 5/8" SET AT 217'	CEMENTED WITH150	SYCKS
PRODUCTION CASING SIZESET AT	CEMENTED WITH	SVCKS
LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS:		
ELEVATION 2,258' KB T.D. 4,435' PBTD	ANHYDRITE DEPTH 1,531' (Stone Corral Format	
CONDITION OF WELL: GOOD X POOR CASI		
CASI	ING LEAK JUNK IN HOLE	
PROPOSED METHOD OF PLUGGING	ING LEAK JUNK IN HOLE _	ECEIVED
PROPOSED METHOD OF PLUGGING	RI	ECEIVED
PROPOSED METHOD OF PLUGGING		ECEIVED N. 1.8. 2005
PROPOSED METHOD OF PLUGGING (If additional space is needed	JA attach separate page) KC	ECEIVED N. 1.8. 2005 CWICHITA
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PROPOSED METHOD OF PLUGGING (If additional space is needed	Attach separate page) IRED? Yes IS ACO-1 FILED?	ECEIVED N. 1.8. 2005 CWICHITA
(If additional space is needed is well log attached to this application as required.)	Attach separate page) IRED? Yes IS ACO-1 FILED?	ECEIVED N 1 8 2005 C WICHITA NO
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Russell, Kansas

WELL LOG

Operator:

CARMEN SCHMITT, INC.

Well:

MINER #1

Commenced:

OCTOBER 26, 2004

Completed:

NOVEMBER 6, 2004

Contractor:

SHIELDS DRILLING CO.

CASING RECORD

Size

Run

Pulled

8 5/8"

217'

Cmtd. w/150 sax

Well Description: 1,980' FNL, 990' FEL, NE/4

Sec. 20-19S-23W

Ness County, KS

Elevation:

2,258' KB

Treatment:

Production:

D & A

Tops:

..... Figures Indicate Bottom of Formations

Surface clay, sand, shale	220'	
Shale and sand	880'	
Red clay and sand	1,020'	
Shale & sand	1,531'	
Anhydrite	1,569'	
Shale	1,600'	
Redbed and shale	1,875'	
Shale & sand	2,210'	,
Shale	3,434'	
Shale & lime	3,753'	
Lime	4,323'	
Mississippian	4,435'	RTD

RECEIVED JAN 18 2005 KCC WICHITA