KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

Form CP-1 September 2003 This Form must be Typed Form must be Signed All blanks must be Filled

ndicate original spud or completion date spud 9/	10/82			I)
Well Operator: Woolsey Operating Company LLC		KCC License #: 33168		
Address: 125 North Market Suite 1000	mer / Company Name)	_{City:} Wichita	(Operator's)	
State: Kansas	Zip Code: 67202	Contact Phone: (620) 886 - 5606 ext 27	
	Well #:1	Sec. 22 Twp. 32	2 S. R. 8 East	West
- SW - SE	Spot Location / QQQQ Cou	_{inty:} Harper		***************************************
Feet (in exact footage) From	homen	arest outside section corner) Line o	f Section (Not Lease Line)	
1980 Feet (in exact footage) From	East / West (from nea	arest outside section corner) Line o	f Section (Not Lease Line)	
Check One: Oil Well Gas Well	D&A Cathodic	Water Supply Well		
SWD Docket #	ENHR Docket #		Other:	
Conductor Casing Size: none	Set at:	Cemented with:		Sacks
Surface Casing Size: 8 5/8" 24#	Set at: 272	Cemented with: _2	00 sax class "A"	Sacks
Production Casing Size: 4 1/2" 10.5#	Set at: 3812'	Cemented with: 1	50 sax	Sacks
porfe	orations from 3678' to 3684' 36	159' to 2670' 2626' to 2640' C	CIPD @ 2600' & porforations	
ist (ALL) Perforations and Bridgeplug Sets: Pend	57440115 110111 001 0 10 000+; 00	330 10 3070, 3030 10 3046, 0	JIBP @ 3000 & periorations i	rom
	5744010 110111 0070 10 0004, 00	30 10 3070, 3030 10 3040, C	DIDE @ 3000 α periorations i	rom
List (ALL) Perforations and Bridgeplug Sets: performance 2406' to 3410', 3418' to 3424'. Elevation: 1425' (□G.L./☑K.B.) T.D.: 385		Anhydrite Depth:		rom
3406' to 3410', 3418' to 3424'.	50' _{PBTD:} 3600'	Anhydrite Depth:	(Stone Corral Formation)	rom
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CORPORATION COMMISSION

Kathleen Sebelius, Governor

Brian J. Moline, Chair

Robert E. Krehbiel, Commissioner

Michael C. Moffet, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Woolsey Operating Company, LLC 125 N. Market, Suite 1000 Wichita, KS 67202-1775

January 26, 2005

Re: FULTON #1

API 15-077-20831-00-00

SWSE 22-32S-8W, 660 FSL 1980 FEL

HARPER COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

District: #2

3450 N. Rock Road, Suite 601

Wichita, KS 67226

(316) 630-4000

Sincerely

David P. Williams

Production Supervisor