

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

API # **15 - 009-24805-00-00** (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date **Spud 12/29/04**

Well Operator: **L.D. Drilling, Inc.** KCC License #: **6039**

Address: **7 SW 26 Ave** City: **Great Bend**

State: **Kansas** Zip Code: **67530** Contact Phone: **(620) 793 - 3051**

Lease: **BARBER** Well #: **1** Sec. **13** Twp. **20** S. R. **11** East West

NW - **SE** - **NW** Spot Location / QQQQ County: **Barton**

1650 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

2310 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well

SWD Docket # ENHR Docket # Other:

Conductor Casing Size: Set at: Cemented with: Sacks

Surface Casing Size: **8 5/8"** Set at: **326.45'** Cemented with: **225** Sacks

Production Casing Size: **5 1/2"** Set at: **3300'** Cemented with: **150** Sacks

List (ALL) Perforations and Bridgeplug Sets: **3301-3309'**

Elevation: **1746/1756** (G.L. / K.B.) T.D.: **3312'** PBTD: Anhydrite Depth: (Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): **Pull 5 1/2" Casing and Plug as Directed by KCC**

RECEIVED

JAN 28 2005

KCC WICHITA

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why?

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: **Mike Kasselmann**

Phone: **(620) 793 - 3051**

Address: **7 SW 26 Ave** City / State: **Great Bend, Kansas 67530**

Plugging Contractor: **Mike Kelso Oil, Inc Mike's Testing + Salvage Inc** KCC License #: **~~34528~~ 31529**

Address: **P.O. Box 467, Chase, KS 67524-0467** Phone: **(620) 938 - 2943**

Proposed Date and Hour of Plugging (if known?): **ASAP**

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: **1/27/05** Authorized Operator / Agent: **Susan Schneewis** (Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

*** Attached to and made a part of AC01 *** Barber #1 ***

DAILY DRILLING REPORT

OPERATOR: L.D. DRILLING, INC. LEASE: Barber #1
NE SE NW Sec 13-20-11 W
WELLSITE GEOLOGIST: KIM SHOEMAKER Barton County, Kansas

CONTRACTOR: Val Energy, Inc. ELEVATION: GR: 1746'
KB: 1756'

SPUD: 12/29/04 @ 1:15 A.M. PTD: 3275'

SURFACE: Set 341' 8 5/8" 24# Casing with 225 sx of 60/40 Pozmix, 2% Gel 3% CC
Plug Down 1:30 P.M. on 12/29/04, Did Circulate by Acid Service

12/29/04 120' Drilling Surface Hole
12/30/04 510' Drilling
12/31/04 1467' DST #1 On Bottom
01/01/05 2070'
01/02/05 2385'
01/03/05 3080' Drilling
01/04/05 3290' Circ after test
Gained 11' on strap mode
01/05/05 3312' Trip to bottom w/DST #5

DST #1 1347 - 1467' Chase Winfield
TIMES: 30-45-45-60
BLOW: 1st Open: Strong (BOB 10 min)
2nd Open: Strong (10" Decreasing to 5")
RECOVERY: 140' Watery Mud(25%w 75%m)
Chlorides 40,000ppm
IFP: 31 - 64 ISIP: 255
FFP: 66 - 94 FSIP: 258
TEMP:

DST #2 2297 - 2340' Tarkio
TIMES: 30-45-45-60
BLOW: 1st Open: Strong (BOB 25 min)
2nd Open: Strong (Built to 8")
RECOVERY: 50' GIP, 310' Oil Specked Huy
water cut mud(40%w,60%m) Chlorides 30,000ppm
IFP: 41 - 124 ISIP: 904
FFP: 129 - 213 FSIP: 756
TEMP:

SAMPLE TOPS: continue next page

Chase	1404	+352	
Winfield	1450	+306	
Neva	1903	-147	
Red Eagle	1991	-235	
Red Eagle Porosity	2004	-248	
Stotlen	2293	-537	
3rd Tarkio Sand	2316	-560	
4th Tarkio Sand	2331	-575	
Tarkio Lime	2349	-593	
Howard	2509	753	
Topeka	2610	-854	
Heebner	2870	-1114	-11 Low

DST #3 3266 - 3290' Arbuckle
TIMES: 30-30-30-30
BLOW: 1st Open: Weak-died 15 min
2nd Open: Weak-died 3 min
RECOVERY: 10' Mud - Show of oil
IFP: 23 - 31 ISIP: 48
FFP: 33 - 37 FSIP: 48
TEMP:

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KCC WICHITA

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SAMPLE TOPS: (CONT)

Toronto	2889 -1133
Douglas	2905 -1149
Douglas Sand	2939 -1183
Brown Lime	2993 -1237
Lansing	3013 -1257
Cong.	3278 -1522
Arbuckle	3284 -1528

DST #4 3290 - 3300' Arbuckle

TIMES: 30-30-30-30
BLOW: 1st Open: Weak-died 10 min
2nd Open: No blow
RECOVERY: 5' VSOCM
IFP: 24 - 30 ISIP: 161
FFP: 34 - 35 FSIP: 68
TEMP:

DST #5 3300 - 3312' Arbuckle

TIMES: 30-45-45-60
BLOW: 1st Open: Fair, slow build to 4 in.
2nd Open: Weak, 1/2 in, blow
RECOVERY: 50' gas, 130' hocm 40%oil, 60% mud; 60' swcom 10%water, 25%oil, 60%mud
IFP: 33-73 ISIP: 1008
FFP: 78-102 FSIP: 1015
TEMP:

LOG TOPS:

KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor Brian J. Moline, Chair Robert E. Krehbiel, Commissioner Michael C. Moffet, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

L.D. Drilling, Inc.
RR 1 Box 183B
7 SW 26th Avenue
Great Bend, KS 67530-9801

January 28, 2005

Re: BARBER #1
API 15-009-24805-00-00
NESENW 13-20S-11W, 1650 FNL 2310 FWL
BARTON COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

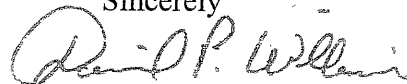
Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely



David P. Williams
Production Supervisor

District: #4
2301 E. 13th
Hays, KS 67601
(785) 625-0550