# RECEIVED JAN 1 6 2004 KCC WICHITA

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

### **WELL PLUGGING APPLICATION**

Please TYPE Form and File ONE Copy

Form CP-1 September 2003 This Form must be Typed Form must be Signed All blanks must be Filled

API # 15 - 063-20181-00-01	(Identifier Number of this well).	This must be listed for wells drilled	since 1967; if no API # was issued,
indicate original spud or completion date Unknown			9/~
Well Operator: Vintage Petroleum, Inc.		KCC License #: 03122	
Address: 110 West Seventh Street		<sub>City:</sub> _Tulsa	(Operator's)
State: Oklahoma		Contact Phone: (918 ) 8	78 - 5407
		Sec. 26 Twp. 15	· ·
NW - SW - NWSpot		<sub>ty:</sub> Gove	
Feet (in exact footage) From   4950 Feet (in exact footage) From   Check One: Oil Well Gas Well SWD Docket # D-21,537  Conductor Casing Size: Unknown	North / South (from near East / West (from near D&A Cathodic Set at: 346' Set at: 4334' Die from 4337' to 4427' (1	Water Supply Well  Cemented with:  Cemented with:  Cemented with:	er:Sacks
Condition of Well: Good Poor  Proposed Method of Plugging (attach a separate page if act  Is Well Log attached to this application as required?  If not explain why? Vintage has no well or log file.	dditional space is needed): Plea	l? ✔Yes No	
Plugging of this Well will be done in accordance with List Name of Company Representative authorized to be Address: 406 S. Freehome St.	The state of the s		eman 5290
Plugging Contractor: To be advised Plains	Tue		71.
Address: P.D. BDX 846, Ness City	Name) KS 67560	KCC License #:	(Contractor's)
Proposed Date and Hour of Plugging (if known?): Before		Dy Donas	
Payment of the Plugging Fee (K.A.R. 82-3-118) will be		on surge	
_			
Date: ///4/04 Authorized Operator / Age	ent: //ygan /. Nu	(Signature)	,



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#### **PLUG & ABANDON PROPOSAL**

Lease Name:

OWENS #1 SWD

Field Name:

Legal Location: NW SW NW SEC 26-15S-27W

County & State: Gove County, Kansas

#### PROJECT DESCRIPTION:

#### WELL DATA:

A.	Surface Casing:	8 5/8" set @ 346', Cemented to surface.
В.	Production Liner	5 1/2" set @ 4334', Cemented with 100 sx.
C.	Tubing:	23/8" Duo-line with AD-1 tension packet @ 3841'.
D.	Present Injection Zones:	4337' to 4427' - Open hole
E.	PBTD:	Records show at 4427'
F.	Casing perforated and cement circulated	to surface from 1924' with 375 sxs.

#### PROPOSED PROCEDURE

- 1. Move in & rig up Well Service rig. Pull out of hole with 2 3/8" tubing and AD-1 Packer.
- 2. Trip in hole with 2 3/8" tubing to 4427'.
- 3. Move in & rig up Cement Service. Spot 40 sack cement plug across injection zone from 4437' to 4427'.
- 4. Pull out of hole +-300', Spot 22 sack gell plug mixed at 2 ½ to 3 bbls per sack in 60 bbls water.
- 5. Pull out of hole to +-1900'. Circulate cement to surface.
- 6. Check surface pipe and top off with cement if necessary.
- 7. Rig down & release Cement Service and Well Service Rig.
- 8. Dig out & cut off wellhead 3 feet below ground level. Weld ID cap on casing.
- 9. Clean up location of all debris. Haul Tubing, packer and well head to Ness City and attempt to sell.