THE CORPORATION OF THE CORPORATION JAN 10 1963 Wichita, Kansas

STATE OF KANSAS STATE CORPORATION COMMISSION CONSERVATION DIVISION 500 INSURANCE BUILDING 212 NORTH MARKET WICHITA 2, KANSAS

WELL PLUGGING APPLICATION FORM File One Copy

15-039-00540-0000

(Applicant)		Address Drawer 367, Plainville, Kans
Lease (Farm Name	C. E. Feely	Well No. 3
Well Location	SE, NE, SW	Sec. 2 Twp. 58 Rge. 27 (X) (W)
County	Decatur	Field Name (if any) Feely
Total Depth_	3,8201	Oil Gas Dry Hole
Was well log fil	led with application? yes	If not, explain:
Date and hour pl	lugging is desired to begin	January 21, 1963
Plugging of the	well will be done in accor	dance with the Rules and Regulations of the
State Corporation	on Commission.	
Name of person o	on the lease in charge of w	ell for owner W. E. Henry
		Address Jennings, Kansas
Plugging Contrac	ctor Forbes Casing Pul	lling, Inc.
		RS
		his well should be sent to Continental
		ddress Drawer 367, Plainville, Kansas
	be guaranteed by applican	
s well is to be I for our Feely e Kansas Agricul val to approprise eficial use. Ou 5½" casing, plutom of the surfa	used as a water supply Field Waterflood. We ture Department apate fresh water for ir plans are to pull ag the hole to the ace pipe, and produce	
	RT, J-55 casing set	The state of the s

KJQ-drs CRW File

 $5\frac{1}{2}$ ", 14 lb., 8 RT, J-55 casing set at 3,819' w/200 sacks cement.

15-039-00540-00-00

C. E. Feely No. 3 1650' FS & 2310' FW lines of Section 2, T5S, R27W, Decatur County, Kansas

WELLLCG

Continental Oil Company 100% Drilled by Nye & Snell Drilling Company Spudded: 6-14-54 Completed: 6-15-54

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() -
           991
                 Clay and Sand
  99 -
          2581
                 Sand
                 Clay (Blue) - 9 5/8" casing set at 268'
Shale cemented with 300 sacks. Cement
          278
 258 =
 278 -
        1107'
1107 -
                 Sand & Pyrite circulated.
        1270'
                 Shale & Sand
1270 -
        14701
1470 -
        1770'
                 Blue shale & Sand
                 Shale, Iron, & Gyp
1770 -
        18301
                 Red Bed & Shale
1830 -
        22101
        22441
2210 -
                 Anhydrite
        2510'
                 Shale & Shells
2244 -
        26401
2510 -
                 Shale
                 Shale, Lime, & Iron Streaks
        27781
2640 -
2778 -
                  Shale & Lime
        30691
         32751
3069 -
                 Shale & Lime
                 Lime & Shale
        33201
3275 -
                 Shale & Lime
         3510
3320 -
         35801
                 Lime & Shale
3510 -
                 Heebner Shale
Shale & Lime
Limed Shale
         35841
3580 -
        36351
3584 -
3635 -
         36721
         37071
                  Shale & Lime
3672 -
                  Cherty Lime
3707 -
         37651
3765 -
         38001
                  Lime
         3815"
                  Shale & Lime
3800 -
                 Lime & Shale T.D. - 5 1/2" casing set at 3819'
3815 -
         38201
                                            cemented with 200 sacks.
                                            Too of cement 2670'.
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MAR 15 1963 3-15-63 MARSENVATION DAVID IN MARSEN KONSON JOHN ANDERSON, Jr. Governor RICHARD C. BYRD Chairman ALVIN F. GRAUERHOLZ Commissioner HARRY G. WILES Commissioner RAYMOND B. HARVEY Secretary CHARLES C. McCARTER Gen. Counsel



State Corporation Commission

CONSERVATION DIVISION

(Oil, Gas and Water) 500 insurance Bldg. 212 N. Market WICHITA, KANSAS

January 10, 1963

WELL PLUGGING AUTHORITY

Well No. Lease Description SE NE SW 2-5

Peely

County Decatur

Continental Oil Co. Drawer 367 Plainville, Kensas

Gentlemen:

This is your authority to plug the above subject well in accordance with the Rules and Regulations of the State Corporation Commission.

This authority is void after 90 days from the above date.

Very truly yours.

Assistant Petroleum Conservation Director

W. L. Nichols Moreland, Kansas

is hereby assigned to supervise the plugging of the above named well.

