

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: 6 10 85
month day year

API Number 15- 163-22,697-00-00
50' N of

OPERATOR: License # 7562
Name Ames Energy Exploration
Address Box 1309
City/State/Zip Hays, Kansas 67601
Contact Person Steve Ward
Phone 913-628-2289

SE SW SE Sec 2 Twp 6S S, Rge 20W East
(location) West

380 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5302
Name Red Tiger Drilling Co.
City/State Wichita, KS 67202

Nearest lease or unit boundary line 380 feet.
County Rooks

Lease Name Hansen Estate Well# 1

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Domestic well within 330 feet : yes no
Municipal well within one mile : yes no

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 3550 feet
Projected Formation at TD Arbuckle
Expected Producing Formations Arbuckle

Depth to Bottom of fresh water 54 feet
Lowest usable water formation Dakota
Depth to Bottom of usable water 1000 feet
Surface pipe by Alternate : 1 2
Surface pipe to be set 200 feet
Conductor pipe if any required feet
Ground surface elevation feet MSL

This Authorization Expires 12-1-85
Approved By 5-31-85 [Signature]

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugged hole to K.S.A. specifications

Date 5/30/85 Signature of Operator or Agent

Way A. Oyle
BY RED TIGER DRILLING CO. [Signature] title

**Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.**

RECEIVED
STATE CORPORATION COMMISSION

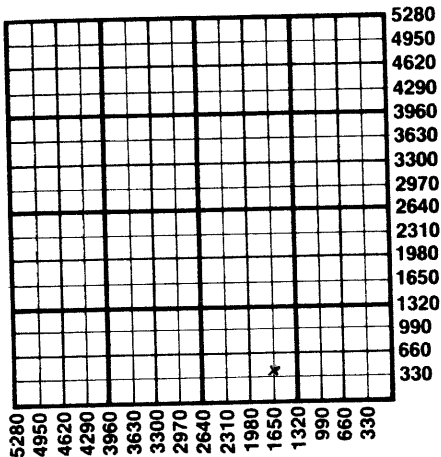
5-31-85
MAY 31 1985

Important procedures to follow:

**A Regular Section of Land
1 Mile = 5,280 Ft.**

CONSERVATION DIVISION
Wichita, Kansas

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.



**State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316)263-3238**