K

# STATE OF KANSAS STATE CORPORATION COMMISSION CONSERVATION DIVISION 245 North Water WICHITA, KANSAS 67202

## WELL PLUGGING APPLICATION FORM File One Copy

15-039-20458-00-00

| API Number   | <b>15 -</b> 039      | 20,45   | 58-00-00(                  | of this                      | well)  |            |  |   | •   |
|--|----------------------|---|----------------------------|------------------------------|--|------------|--|---|---|
| Lease Owner  | Aberci               | combie Dr   | rilling,                   | Inc.                         |  | ·          |  | <del>politika, na</del> 1800 tanih karabaha | Angular galar salat sistema angular angular salat   |
| Address  | 801 Ur               | nion Cent   | er, Wic                    | nita,                        | Kansas   | 672        | 02                                       | derideRieran Manuera                        | aganding goog at May 2 of the first strong and white makes an all houses  |
| Lease (Farm Nam  | e) MUI               | MM  |                            |                              | and the first of t | V          | Vell No.                                 | 1   | Physician Company and Company |
| Well Location _  | C SE N               |   | Sec.                       | 27 <b>1</b>                  | wp. 5  | Rge.       | 30W (E)                                  |   | (W) X   |
| County De  | ecatur               |   | Total                      | Depth                        | 4110   | ) <b>'</b> | Field N                                  | iame  | Minimal burnedom gradus and a Proposition State (1990)  |
| Oil Well   |                      |   |                            |                              |  |            |  |   |   |
| Well Log attach  |                      |   |                            |                              |  |            |  |   | nggi saliyagan nga magang pilang kanada ka  |
| Date and hour p  |                      |   |                            |                              |  |            |  |   | 1   |
|  |                      |   |                            |                              |  |            |  |   |   |
| PLUGGING OF THI<br>REGULATIONS OF  | S WELL W             | ILL BE DON  | E IN ACCO                  | RDANCE<br>SSION.             | WITH K.S   | S.A. 5     | 5-128 OF                                 | THE RU                                      | JLES AND  |
| PLUGGING OF THI<br>REGULATIONS OF<br>Name of company   | S WELL W<br>THE STAT | ILL BE DON<br>E CORPORAT<br>ntative au                            | TION COMMI                 | SSION.                       | n charge   | of p       | lugging o                                | perati                                      | lons:   |
| PLUGGING OF THI REGULATIONS OF Name of company Bill Craig  | S WELL W<br>THE STAT | ILL BE DON<br>E CORPORAT<br>ntative au                            | TION COMMI                 | SSION.<br>to be i            | n charge   | of p       | lugging o                                | op <b>erati</b><br>treet                    | ions:<br>, Hill Cit   |
| PLUGGING OF THI<br>REGULATIONS OF<br>Name of company   | THE STAT             | ILL BE DON E CORPORAT ntative au                                  | thorized                   | to be i Addi                 | n charge<br>ress 702   | o of p     | lugging of                               | operati                                     | ions:   |
| PLUGGING OF THI REGULATIONS OF  Name of company Bill Craig  Plugging Contra                            | THE STAT             | ILL BE DON E CORPORAT  ntative au  bercromb:                      | thorized ie Drill Center,  | to be ing, ing, wich:        | n charge<br>ress 702 S<br>Inc.   | so. S      | lugging of econd S License 67202         | operati                                     | ions:   |
| PLUGGING OF THI REGULATIONS OF  Name of company Bill Craig  Plugging Contra  Address  Invoice covering | represe              | ILL BE DON E CORPORAT  ntative au  bercromb:                      | thorized ie Drill Center,  | to be ing, ing, wichi        | n charge<br>ress 702 :<br>Inc.<br>ita, Kan   | s of p     | lugging of econd S License 67202 ent to: | pperati                                     | ions:   |
| PLUGGING OF THI REGULATIONS OF  Name of company Bill Craig Plugging Contra Address Invoice covering    | represe              | ILL BE DON E CORPORAT  ntative au  bercromb: 01 Union  ment for p | ie Drill Center, lugging t | to be ing, ing, wiching well | n charge<br>ress 702 S<br>Inc.<br>ita, Kan   | s of p     | lugging of econd S License 67202 ent to: | pperati                                     | ions:   |

|  | IL 12 1979  | O Kana                       | . Geo. Su  | TANT<br>rvey requ  | lest (   | 0                | *                                       |  |
|--|---|------------------------------|--|--|--|------------------|---|--|
| KANSAS DRILLE  | RS LOG  | Bamp                         | les on th  | nis well.  | The second second  | S.               | <u>27_</u> т.                           | 5 R.30 W                                 |
| API No. 15   | 039   | <b>—</b> 20 45               | 18-00-6  | 50 2   | الله ۱۹۱۶ و ۱۹۰۰ میلاد و ۱۹۰۰ میلاد<br>این از در از ۱۹۰۰ میلاد در ۱۹۰۰ میلاد در<br>۱۹۰۱ میلاد در ۱۹۱۱ میلاد در |                  | <u>. C SE I</u>                         |  |
| \$1,4313 £ 167 17 17   | County  | Nun                          | nber   | and appropriate the same time of   |  | c.               | unty Dec                                | atur " a and an long school and an and a |
| Abercrombie D  | Orilling, Inc   | Aller Belleville (1995)      |  |  |  | 7560 at research | teleginism in a                         | 640 Acres N                              |
| ddress<br>801 Union Cer  |   |                              | isas 672   | 202 7 7  | •  | %                | 160                                     |  |
| Vell No.<br>#1   | Lease Name  | A STATE OF THE STATE OF      | Salt Sales   | and the second of the second of the  | a Samatta en en e<br>Le contrat de la contrat  |                  | 3 0.0 F                                 |  |
| ootage Location  |   | aradisin beresal             | The state of the s | Control of the second of the s |  |                  |   |  |
| rincipal Contractor 🐰 🚓  | angekikanikikan an kuk  | Geolo                        | gist .   | 14-24-24 California  | ine A  |                  | 150                                     |  |
| Abercrombie  |   | Total                        | Depth  | P.B.T.D.   |  |                  | Loco                                    | ate well correctly                       |
| July 09, 197   | 9   |                              | 4110   | 역사회 출간하다   |  |                  | v.: Gr                                  | 2840                                     |
| July 15, 197   | 9   |                              | And the second s |  |  | DF               | 284                                     | 16° кв 2848°                             |
| The second secon |   |                              | CASING   | RECORD   |  |                  |   |  |
| Report of all string   | ıs set — surface,   | intermediate, p              | production, et   | <b>c.</b>  | i kan di barat   |                  |   |  |
| Purpose of string  | Size hole drilled   | Size casing set<br>(in O.D.) | Weight lbs/ft.   | Setting depth  | Type cem   | ent              | Sacks                                   | Type and percen additives  3% Ca.Cl.     |
| Surface  | 1254**  | 8-5/8"                       | 28#  | 286.67   | commor   | 1                | 195                                     | 2% gel.                                  |
|  | in the second   | - X 1                        |  |  |  | -                |   |  |
|  |   |                              |  |  |  |                  |   |  |
| el a spanja england  |   |                              |  |  |  |                  | And I'                                  | S. C. Marine                             |
| 1.27.634   | LINER RECO  | RD (                         |  |  |  | PERFORAT         | ION REC                                 | ORD                                      |
| Top, ft.   | Bottom, ft.   | Sacks ce                     | ment   | Shots  | per ft.  | Size             | & type                                  | Depth interval                           |
|  | TUBING RECO   | ORD                          |  |  |  | ,                | uli şimi                                |  |
| Size : Caraca  | Setting depth   | Packer s                     | et at  |  |  |                  |   | and any or the second                    |
|  | no saltita  | ACID, FRACTI                 | JRE, SHOT,   |  | UEEZE RECO   | RD               |   |  |
| A STATE OF THE STA | Amo   | unt and kind of s            | material used  |  | 7 2  |                  | · 1                                     | Depth interval treated                   |
|  |   |                              |  |  | 1 23   |                  |   | 3.1 2.1                                  |
|  |   |                              |  | ا بُدِي اللهِ اللهِ<br>اللهِ اللهِ ال  | 4  |                  | acil                                    | ED mound                                 |
|  |   | . `                          |  |  | ·  | SILITE CO        | ECHATION                                | ( COLLEGIO                               |
|  |   |                              | INITIAL PR   | ODUCTION   |  | <u> </u>         | JUL 23                                  | <sup>2</sup> (1918                       |
| Date of first production   | ا المعادلية المستحد الم | 6406                         | method (flow   | ing, pumping, g  | as lift, etc.)   |                  |   | Keneas<br>W DINIZION                     |
| RATE OF PRODUCTION   | Oil   |                              | Gas  |  | Water  | \5 \cdot \       | (,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | Gas-oil ratio                            |
| PER 24 HOURS   | I   | ьы                           | s.   | i i  | MCF  |                  | bbls.                                   | с  |

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lowence, Kansas

| Shale Lime and shale Lime Rotary Total Depth  DST #1 (3904-3940') 30", 30", 30" Rec. 75' mud with few spots oil: IFP 97-104, IBHP 1105, FFP 104-104 FBHP 987.  DST #2 (3969-4010') 30", 45", 60", UST #2 (3969-4010') 30", 45", 60", Rec. 610' muddy water. IFP 54-119, IBHP 1255, FFP 141-208 FBHP 1244.  DST #2 (3969-4010') 30", 45", 60", Rec. 610' muddy water. IFP 54-119, IBHP 1255, FFP 141-208 FBHP 1244. | Shale Lime and shale Lime Rotary Total Depth  Solution Rotary Total Depth  Butter and with few spots oil. If PBHP 987.  Butter and with few spots oil. If PBHP 987.  Butter and with few spots oil. If PBHP 987.  Butter and with few spots oil. If PBHP 987.  Butter and with few spots oil. If PBHP 987.  Butter and with few spots oil. If PBHP 987.  Butter and shale  2608 3390 3882 4110  ELECTRIC LOG TOPS:  Anhydrite ByAnhydrite ByAnhydrite Heebner 3862'(-1) Toronto Lansing ByKC 4101'(-1) Hebner 3862'(-1) Toronto Lansing ByKC 4101'(-1) Hebner 3862'(-1) Toronto Lansing ByKC 4101'(-1) Hebner 1007 | S 27 T 5S R 30W W  WELL LOG  Show all important zones of porosity and contents thereof; cored intercluding depth interval tested, cushion used, time tool open, flowing and formation description, contents, etc.  Shale and sand Sand and shale Shale and sand sand | vals, and all drill- shut-in pressures,  TOP  97 287 650 1771 2573  | 97<br>287<br>650<br>1771<br>2573   | SHOW GEOLOGICAL MAR<br>OR OTHER DESCRIPTIVE<br>NAME<br>SAMPLE TOPS:<br>Anhydrite<br>B/Anhydrite<br>Heebner<br>Toronto  | DEPTH  2573'(+ 2608'(+ 3865'(-1 3896'(-1   |
|--|--|--|---|--|--|--|
| 30" Weak blow 20" Rec. 75' mud with few spots oil. IFP 97-104, IBHP 1105, FFP 104-104 FBHP 987.  DST #2 (3969-4010') 30", 45", 60", 4101'(-1) Good blow. Rec. 610' muddy water. IFP 54-119, IBHP 1255, FFP 141-208 FBHP 1244.  | ### Weak blow 20"  Rec. 75' mud with few spots oil.  IFP 97-104, IBHP 1105, FFP 104-104  FBHP 987.  DST #2 (3969-4010') 30", 45", 60",  4101'(-1)  Good blow.  Rec. 610' muddy water.  IFP 54-119, IBHP 1255, FFP 141-208  FBHP 1244.   USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.  | Shale Lime and shale Lime Rotary Total Depth   | 2608<br>3390<br>3882  | 3390<br>- 3882<br>- 4110<br>- 4110   | Lansing  ELECTRIC LOG  | TOPS:  |
| Good blow. Rec. 610' muddy water. IFP 54-119, IBHP 1255, FFP 141-208 FBHP 1244.  | Good blow. Rec. 610' muddy water. IFP 54-119, IBHP 1255, FFP 141-208 FBHP 1244.   Service of the content of the | Rec. 75' mud with few spots oil: IFP 97-104, IBHP 1105, FFP 104-104 FBHP 987.  |   | and the second s | B/Anhydrite Heebner Toronto Lansing B/KC   | 2605'(-<br>3862'(-1<br>3896'(-1<br>3912'(-1<br>4101'(-1  |
|  | USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.  Date Received 1. Complete to the control of the  | 45" Good blow. Rec. 610' muddy water. IFP 54-119, IBHP 1255, FFP 141-208 FBHP 1244.  |   | and prince year analysis of special and the  | L.T.D.   | 4108   |
|  | USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.  Date Received  Dat |  |   |  |  |  |
|  | USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.  Date Received 1. (2) (2) (2) (2) (3) (4) (4) (4) (4) (4) (4) (4) (4) (4) (4   |  | Six or for fitting, collapses and collapses are collapses and collapses are collapses and collapses and collapses and collapses and collapses are collapses and collapses and collapses and collapses are collapses | The second secon | The state of the s | And the second s |



## State Corporation Commission

#### CONSERVATION DIVISION

(Oil, Gas and Water) 245 North Water WICHITA, KANSAS 67202 Telephone (316) 263-3238

July 24, 1979

15.039-20458-00-00

### WELL PLUGGING AUTHORITY

Well No.

Lease

Description

County

Total Depth

Plugging Contractor

l Mumm

MUMM

SE NE Sec. 27-58-30W

Decatur

4110'

Abercrombie Drilling, Inc.

Abercrombie Drilling, Inc. 801 Union Center Wichita, Kansas 67202

Gentlemen:

named well.

This is your authority to plug the above subject well in accordance with the Rules and Regulations of the State Corporation Commission.

This authority is void after 90 days from the above date.

Yours very truly,

Mr. <u>Gilbert Balthazor, P.O. Box 9, Palco, Kansas</u> 67657 is hereby assigned to supervise the plugging of the above