

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
245 North Water
WICHITA, KANSAS 67202

Rev. 6-3-74
FORM CP-1

WELL PLUGGING APPLICATION FORM
File One Copy

15-039-20458-00-00

API Number 15 - 039 - 20,458-00-00 (of this well)
Lease Owner Abercrombie Drilling, Inc.
Address 801 Union Center, Wichita, Kansas 67202
Lease (Farm Name) MUMM Well No. 1
Well Location C SE NE Sec. 27 Twp. 5 Rge. 30W (E) (W) X
County Decatur Total Depth 4110' Field Name _____
Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ Rotary D & A X
Well Log attached with this application as required Yes
Date and hour plugging is desired to begin 9:45 a.m., 7-15-79

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-128 OF THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

Name of company representative authorized to be in charge of plugging operations:

Bill Craig Address 702 So. Second Street, Hill City, K

Plugging Contractor Abercrombie Drilling, Inc. License No. _____

Address 801 Union Center, Wichita, Kansas 67202

Invoice covering assessment for plugging this well should be sent to:

Name Abercrombie Drilling, Inc.

Address 801 Union Center, Wichita, Kansas 67202

and payment will be guaranteed by applicant or acting agent.

Signed: Jack L. Partridge
Applicant or Acting Agent

Date: July 18, 1979

RECEIVED
STATE CORPORATION COMMISSION

JUL 23 1979
07-23-1979
CONSERVATION DIVISION
Wichita, Kansas

JUL 12 1979

KANSAS DRILLERS LOG

IMPORTANT
 Kans. Geo. Survey request
 samples on this well.

S. 27 T. 5 R. 30 ^K/_W

Loc. C SE NE

County Decatur

API No. 15 — 039 — 20,458-00-00
 County Number

Operator
Abercrombie Drilling, Inc.

Address
801 Union Center Wichita, Kansas 67202

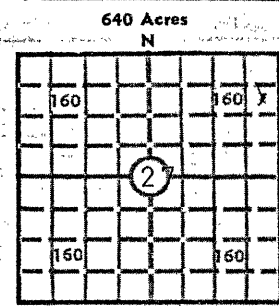
Well No. # 1 Lease Name Mumm

Footage Location
1980' feet from (N) (S) line 660' feet from (E) (W) line

Principal Contractor Abercrombie Drilling, Inc. Geologist Vic Reiserer

Spud Date July 09, 1979 Total Depth 4110' P.B.T.D.

Date Completed July 15, 1979 Oil Purchaser



Locate well correctly
 Elev.: Gr. 2840'

DF 2846' KB 2848'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 3/4"	8-5/8"	28#	286.67'	common	195	3% Ca.Cl. 2% gel.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

RECEIVED
 STATE CORPORATION COMMISSION

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval(s)		

JUL 23 1979

CONSERVATION DIVISION
 Wichita, Kansas

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator
Abercrombie Drilling, Inc.

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:
Dry Hole

Well No. 1 Lease Name Mumm

S 27 T 5S R 30W^E_W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale and sand	0	97	<u>SAMPLE TOPS:</u>	
Sand and shale	97	287		
Shale	287	650	Anhydrite	2573'(+ 275)
Shale and sand	650	1771	B/Anhydrite	2608'(+ 240)
Shale	1771	2573	Heebner	3865'(-1017)
Anhydrite	2573	2608	Toronto	3896'(-1048)
Shale	2608	3390	Lansing	3913'(-1065)
Lime and shale	3390	3882		
Lime	3882	4110		
Rotary Total Depth		4110		
			<u>ELECTRIC LOG TOPS:</u>	
DST #1 (3904-3940') 30", 30", 30" 30" Weak blow 20"			Anhydrite	2571'(- 277)
Rec. 75' mud with few spots oil.			B/Anhydrite	2605'(- 243)
IFP 97-104, IBHP 1105, FFP 104-104			Heebner	3862'(-1014)
FBHP 987.			Toronto	3896'(-1048)
			Lansing	3912'(-1064)
DST #2 (3969-4010') 30", 45", 60", 45"			B/KC	4101'(-1253)
Good blow.			T.D.	4110'
Rec. 610' muddy water.			L.T.D.	4108'
IFP 54-119, IBHP 1255, FFP 141-208				
FBHP 1244.				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	<i>Jack L. Partridge</i> Signature
	Jack L. Partridge, Asst. Sec.-Treas.
	Title
	July 18, 1979
	Date



State Corporation Commission

CONSERVATION DIVISION

(Oil, Gas and Water)
245 North Water
WICHITA, KANSAS 67202
Telephone (316) 263-3238

July 24, 1979

~~15-039~~ 15-039-20458-00-00

WELL PLUGGING AUTHORITY

Well No.	1
Lease	Mumm
Description	SE NE Sec. 27-5S-30W
County	Decatur
Total Depth	4110'
Plugging Contractor	Abercrombie Drilling, Inc.

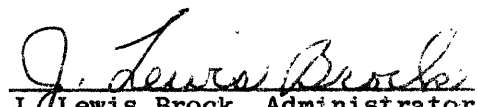
Abercrombie Drilling, Inc.
801 Union Center
Wichita, Kansas 67202

Gentlemen:

This is your authority to plug the above subject well in accordance with the Rules and Regulations of the State Corporation Commission.

This authority is void after 90 days from the above date.

Yours very truly,


J. Lewis Brock, Administrator

Mr. Gilbert Balthazor, P.O. Box 9, Palco, Kansas 67657
is hereby assigned to supervise the plugging of the above named well.