STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission

FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging off formations.

800 Bitting Building Wichita, Kansas	Rooks		Co	unty. Sec. 16	Twp. 6S Rge.	18 (W)				
NORTH	Location as "NE	4NW4SW4	or footage f	rom lines NVI	NW SE					
	Lease Owner The Texas Company Lease Name E. H. McQueen Well No. 1									
	Office Address 614 Bitting Bldg., Wichita, Kansas									
	Character of We	ll (completed a	s Oil, Gas or	Dry Hole)DI	y Hole					
	Date well comple	Date well completed								
						23, 19.43 19.43				
	Plugging commenced July 24, 19 43. Plugging completed July 24, 19 43.									
	Reason for abandonment of well or producing formation. Dry Hole									
						19				
						plugging was com				
Locate well correctly on above Section Plat	menced?	Ϋ́e	S							
ame of Conservation Agent who										
oducing formationow depth and thickness of all wa			Botto	om T	otal Depth of W	ell3596Fee				
OIL, GAS OR WATER RECO	,	из.	}		CA	SING RECORD				
Formation	Content	From	То	Size	Put In	Pulled Out				
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Correspondence regarding this dress. 614 Bittin	well should be addressed	to. The To ita, Kan	y, use BACK of BXAS Co.	this sheet) Mpany						
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ATE OF KANSAS M. C.	, COUNT					_				
ng first duly sworn on oath, says	***************************************	e of the facts	ployee of own	ner) or (owner orxe	perator) of the a	bove-described well				
cribed well as filed and that the	same are true and correct	So help me	God.	a /	contained and th	, log or the above				
		(Signature)	-201		odl 3	The state of the s				
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SUBSCRIBED AND SWORN TO before	re me this 13th	day of	Augus	st	19.13	- - - -				
		-	<u></u>	But1 - 1	and 2	31.				
commission expiresAugu	st 26, 1945		/s	Luna S	KN // // NA	Notary Public.				
commission expires		TO HOME	=-	**************************************	S.					
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LOG OF WELL

15-163-02662-00-00

Form PO-214 Sheet 1 (2-42) 10M

DISTRICT	onses	•			_ 11_	A. La	Tana M				*	
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		COUNT	Y OR PAR	RISH			TW	P. Q	RANGE	16%	SEC.)
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		ŭ / 4 **		***************************************		mi tai t				,		
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DAY DRILLER			NIG	HT DRILLE	R			CONT	RACTOR	arbar		o.
CABLE FROM	****	_то		ROT				_то	596	_COMPANY	RIG No.	
TOTAL DEPTH	3596	МЕ	ASURED	Έ ΥΥ ά	. 0.	larrel.	<u>.</u>		ELEVATIO	v	1947	
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LOG OF WELL

SHEET NO.

15-163-02662-00-00

District Kansas	Own	er Tio	7028 5	Company Far	rm ` #• #•	Well No. 1
FORMATION		AMOUNT	COLOR	HARD OR SOFT	DEPTH CORES TAKEN	REMARKS
Surface Proken Lime Shale & Shells Shale Shale & Shells Saad Shale	60 140 500 60 70 65 70 85	60 30 160 70 274 51 65 25 100				
Sand Shole & Sand Shole & Red Bed Sand Shole & Shelle Shole & Shelle	840 900 1110 1240 1310 1340 1420	15 60 210 170 170 170 20				
Shale & Shells Send & Shale Shale Lime Broken Lime & Shale Shele & Shells Shale & Shells Shale & Shells	1505 1505 1609 1609 1609 1609 1609	123 27 45 45 125 15 25 65				
hale Lime Eyoken Lime Seed & Shele Shele & Shells Shele & Lime Shale & Lime Shale & Lime Shale & Lime Red Rock Shale & Lime	2102 2130 2147 2147 2150 2151 2155 2157	42 10 85 85 80 10 10 10				
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Shale Shalo Lime & Shalo Lime Lime Lime	2910 2985 3985 3055 3056 3155 3405	24 20 20 21 21 21 25 55	; , , , , , , , , , , , , , , , , , , ,			Top Heebner 348 Top Lansing 3182 Conglomerate 3510 Tombhered Arbuckle Sop Solid Arbuckle 3558
Lime Red Rock & Shale Lime Lime Chert & Lime Lime Lime	3455 3455 3455 3496 3536 3548 3560 3596	15 19 19 19 19 19 19 19 19 19 19 19 19 19	game is the sent to the same converted to th	16 6	184	
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