

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
Phone: (316) 267-3241 Operator License #: 30606
Type of Well: Oil Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: 12/2/04 (Date)
by: Rich Williams w/KCC in Hays, KS (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
3635-3641 Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-147-97559-00 ⁰⁰⁹¹⁰⁻⁰⁰⁻⁰⁰
Lease Name: Pinkerton A
Well Number: #15
Spot Location (QQQQ): NE - NW - NE -
330 Feet from North / South Section Line ⁴⁹⁵⁰
990 Feet from East / West Section Line ¹⁶⁵⁰
Sec. 31 Twp. 5 S. R. 20 East West
County: Phillips
Date Well Completed: 8/13/49
Plugging Commenced: 12/2/04
Plugging Completed: 12/2/04

KCC
BEM
2-1-05
CP 2/3
RBDMS

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
	Surface	Surface	203	8 5/8	203	0
	Production	Surface	3635	5 1/2	3635	0

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

MIRU Perf Tech wire line. Shot csg w/2 holes at 1150' & 1800'. RDMO wire line truck. Tallied & ran 2 3/8" tbg to TD at 3641'. Wait on cmt trucks, had trouble getting trucks spotted on location, muddy. Mix & spot 100 sxs SMD cmt on bttm. Pulled tbg to 1400' FS. Mix & pump 80 sxs SMD, good cmt to pit. Pulled rest of tbg. Hooked 5 1/2" csg & pumped 20 sxs cmt, 20 sxs over csg volume. Shut in at 700#. Hooked to 8 5/8" surf pipe, pump & stage 75 sxs SMD total. Couldn't get above 75#. Shut on surface. Still had pressure on csg. Witnessed by Rich Williams w/KCC>

Name of Plugging Contractor: Murfin Drilling Company, Inc. License #: 30606
Address: 250 N. Water, Suite 300 ; Wichita, KS 67202
Name of Party Responsible for Plugging Fees: Murfin Drilling Company, Inc.
State of Kansas County, Sedgwick, ss.

RECEIVED
JAN 31 2005
KCC WICHITA

Tom W. Nichols, Production Manager (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) [Signature]
(Address) 250 N. Water, Suite 300; Wichita, KS 67202



SUBSCRIBED and SWORN TO before me this 21st day of January, 2005
Kristin Grady My Commission Expires: 2/06/08
Notary Public

[Signature]

SWIFT SERVICES, INC.

PO BOX 466

NESS CITY, 67560-0466

Invoice

DATE	INVOICE #
12/2/2004	7453

1533

POSTED
JAN 3 1 2005

BILL TO
Murfin Drilling Co. Inc. PO Box 277 Logan, KS 67646

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator	
Net 30	#15	Pinkerton	Phillips	Murfin Drilling	Oil	Workover	PTA	Nick	
PRICE REFERE...	DESCRIPTION				QTY	UNIT PRICE	AMOUNT		
575W	Mileage				80	3.00	240.00T		
576W-P	Pump Charge - PTA <i>Pinkerton 15 P/A Cement</i>				1	550.00	550.00T		
275	Cotton Seed Hulls				7	25.00	175.00T		
330	Swift Multi-Density Standard (MIDCON II) <i>30</i>				275	10.25	2,818.75T		
581W	Service Charge Cement				300	1.10	330.00T		
583W	Drayage				1,173	0.90	1,055.70T		
12/03/04 - Pinkerton #8									
503	Pick-Up Mileage - 1 Way <i>36 P/A Cement</i>				80	1.50	120.00T		
576W-P	Pump Charge - PTA				1	550.00	550.00T		
275	Cotton Seed Hulls				7	25.00	175.00T		
330	Swift Multi-Density Standard (MIDCON II)				245	10.25	2,511.25T		
581W	Service Charge Cement				300	1.10	330.00T		
583W	Drayage				1,173.12	0.90	1,055.81T		
Subtotal							9,911.51		
Sales Tax							525.31		
898 36		Unit	W	No.	Amount	Description	5.30%		
		Rig	L						
				6171	10436.82	P/A Cement #8 1/2			
		<i>To P/A 2 wells</i>							
		<i>Pinkerton # 8 1/2 #15</i>							
		<i>36</i>							
APPROVED									

RECEIVED
JAN 3 1 2005
KCC WICHITA

Thank You For Your Business &
Best Wishes For A Wonderful Holiday Season!!

Total \$10,436.82