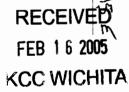
For KCC Use: 2.21.05

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 September 1999 Form must be Typed

Name: L & S Well Service, LLC    Well Drilled For:   Well Class:   Type Equipment:   Namestal Lease or unit boundary: 165'   Nearestal Lease or units within nearestal Nearestal Lease or units within nearestal Neare	SGA? Yes No			OTICE OF II proved by KCC fiv				g well		Form n	nust be must b	
OPERATOR: License# 9313 (2.2.6.06) OPERATOR: License# 0.1 James D. Lorenz Contact Person: James D. Lorenz OPERATOR: License# 0.330.5.04  CONTRACTOR:	Expected Sould Date	February	21	2005	Spot						•	East
OPERATOR: Licenses 9313 (2.2.8.6) Name: James D. Lorenz  Seday 2000 Road City/State/Zip: Cherryvale, Karassa 67335-8515 Contact Person: 620-328-4433 Phone: 620-328-4433 CONTRACTOR: Licenses 33374 (2.2.8-64) Name: L & S. Well Service, LLC  Well Drillad For: Well Class: Type Equipment: Woll as Protect   Settlement   S	Expedica opaa Baio	month	day	year		. sw	SW	Sec. 2	Twp. 30	s. R. <sup>15</sup>		West
Sada 2000 Road   Sada 2000 Road 2000 Ro	ODERATOR Livered	9313	(2.28.0	<b>6</b> )				-				Section
Section   Sect	la	mes D. Lorenz	1		5115'			feet fro	W (E)	(circle one)	Line of	Section
City/State/Zip: Cherryvale, Kansas 67335-8515  Contact Person:  James D. Lorenz  Geo-328-4433  3374 (2.28-ab)  Name: 620-328-4433  CONTRACTOR: License# 33374 (2.28-ab)  Name: L & S Well Service, LLC  Well Dniked For: Well Class: Type Equipment:  Woll Enh Rec   Inflied Mula Policy   Inflied Size   Inflied	Name.				Is SEC	TION _	Regul	arlr	regular?			
Contract Person: Sames D. Lorenz 620-328-4433  CONTRACTOR: Licensel: 33374 (2.28-ab) Las S Well Service, LLC    Well Dniked For:   Well Class:   Type Equipment:   Type Equipm		Cherryvale, Kansa	s 67335-8	515		(N	lote: Locate	well on the S	Section Plat of	on reverse sid	te)	
CONTRACTOR: Licensee   33374 (1.28-ob)	•	James D. Loren	z		County							
Field Name: Fredonia   Strike   Service   LLC		620-328-4433			Lease I	Name: B	laker /			Well #	<sub>#:</sub> 9	
Second Processing Composition   Second Processing Compositio		33374	(1.1	8-04)	Field N	ame: Fr	edonia					
Well Dnilled For:   Well Class:   Type Equipment:   Isages or unit boundary: 165'   Season:   Isages or Unit boundary: 165'   Season:   Isages or Unit boundary: 165'   Season:   Isages or Unit boundary: 165'   Isages or	1 2 (	F		<i>3-00</i> }							Yes	✓ No 4
Ground Surface Elevation:   feet MSL   Ground Surface Elevation:   feet MSL   Gas   Storage   Pool Ext.   Air Rotary   Air Rotary   Air Rotary   Public water supply well within one-quarter mile:   Yes   No   Public water supply well within one mile:   Yes   No   Disposal   Ground Surface Elevation:   Ground of tresh water: 100°   Depth to bottom of usable water: 200°   Surface Pipe by Alternate:   1 XX   2   Surface Pipe Branned to be set: 20° of 7°   Length of Surface Pipe Planned to be set: 20° of 7°   Length of Conductor Pipe required:   None   Projected Total Depth:   1100°   Formation at Total Depth:   1100°   Forma	Name:	S Well Service, L			Target	Formatio	on(s): Bart	lesville				
Cow	Well Drilled For:	Well Class:	Type	Equipment:	Neares	t Lease	or unit bou	indary: 165				<u>·</u> _
Gas   Storage   Pool Ext.   Air Rotary   Air Rotary   Water well within one-quarter mile:   Yes   No   Poblis osal within one-quarter mile:   Yes   No   Poblis osal within one mile:   Yes   No   No   Poblis osal within one mile:   Yes   No   No   Yes   Water Source of Depth to bottom of fresh water: 100'   Depth to bottom of usable water: 200'   Surface Pipe Planned to be set:   20' of 7'   Length of Conductor Pipe required:   Mone   Projected Total Depth:   Water Source for Drilling Operations:   Well		/			Ground	Surface	Elevation:					
Down				-	Water v	well withi	in one-quar	ter mile:		_	=	
Seismic;    # of Holes   Other   Oth		• <u>–</u>		,					le:		Yes	✓ No /
Dother		$\vdash$										
If OWWO: old well information as follows:  Operator:  Well Name: Original Completion Date: Original Completion:  Well Date:  I Farm Pond XX Other  DWR Permit #:  Will Cores be taken? If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  For KCC Use ONLY  API # 15 - 20.5 . 25.9.7.9 - 00.00  For KCC Use ONLY  API # 15 - 20.5 . 25.9.7.9 - 00.00  Length of Conductor Tipe quired: None  Note: Apply for Permit with DWR  Will Cores												
Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will compty with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  For KCC Use ONLY  API # 15 - 205 . 25 9 7 9 - 00 0 0 . File Drill Pit Application (form CDP-1) with Intent to Drill;  For KCC Use ONLY  API # 15 - 205 . 25 9 7 9 - 00 0 . File Drill Pit Application (form CDP-1) with Intent to Drill;										7*		
Well Name: Original Completion Date: Original Total Depth:  Directional, Deviated or Horizontal wellbore?  Yes Vo  If Yes, true vertical depth: Bottom Hole Location:  KCC DKT #:  Will Cores be taken?  If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  It is agreed that the following minimum requirements will be met:  Notify the appropriate district office prior to spudding of well;  A copy of the approved notice of intent to drill shall be posted on each drilling rig;  The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.  Por KCC Use ONLY  API # 15 - 205 Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 205 L25 9 7 9 - 00 00  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;	If OWWO: old well inform	nation as follows:										
Original Completion Date: Original Total Depth: Water Source for Drilling Operations:  Well Farm Pond XX Other DWR Permit #: (Note: Apply for Permit with DWR )  Will Cores be taken? [Yes vol. Note of the supply for Permit with DWR ]  Will Cores be taken? [Yes vol. Note of the supply for Permit with DWR ]  Will Cores be taken? [Yes vol. Note of the supply for Permit with DWR ]  Will Cores be taken? [Yes vol. Note of the supply for Permit with DWR ]  Will Cores be taken? [Yes vol. Note of the supply for Permit with DWR ]  Will Cores be taken? [Yes vol. Note of the supply for Permit with DWR ]  Note of the appropriate district office prior to spudding of well;  2. A copy of the appropriate district office or intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Pot KCC Use ONLY  API # 15 - 205 . 25979-000  For KCC Use ONLY  API # 15 - 205 . 25979-000  File Drill Pit Application (form CDP-1) with Intent to Drill;	Operator:								140116			
Original Completion Date: Original Total Depth: Water Source for Drilling Operations:									ville			
Directional, Deviated or Horizontal wellbore?  If Yes, true vertical depth:	Original Completion D	Date:0	Original Tota	Il Depth:	-			Operations:				
If Yes, true vertical depth:	Directional, Deviated or H	lorizontal wellbore?		Yes 🗸 No					Oth	er		
Bottom Hole Location:	If Yes, true vertical depth											
Will Cores be taken?  If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Poate: 2-11-05  Signature of Operator or Agent:  Remember to:  - File Drill Pit Application (form CDP-1) with Intent to Drill;									ermit with DV	VR 🗆 )		
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AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 2-11-05  Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 20.5 . 25.9.7.9 - 00.00  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;												
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<ol> <li>A copy of the approved notice of intent to drill shall be posted on each drilling rig;</li> <li>The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.</li> <li>If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;</li> <li>The appropriate district office will be notified before well is either plugged or production casing is cemented in;</li> <li>If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.</li> <li>I hereby certify that the statements made herein are true and to the best of my knowledge and belief.</li> </ol> Date: 2-11-05 Signature of Operator or Agent: Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill;					I plugging of	this well	will compl	y with K.S.	A. 55-101,	et. seq.		
Date: 2-11-05  Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 205 - 25979-00-00  File Drill Pit Application (form CDP-1) with Intent to Drill;	<ol> <li>A copy of the appi</li> <li>The minimum amouthrough all uncons</li> <li>If the well is dry h</li> <li>The appropriate di</li> <li>If an ALTERNATE</li> </ol>	roved notice of inte ount of surface pipe solidated materials ole, an agreement istrict office will be II COMPLETION,	nt to drill so as specification as a plus a minication between the notified before production	thell be posted on a ced below shall be mum of 20 feet into the operator and the ore well is either pipipe shall be ceme	set by circula to the underlying district office diugged or pro- dented from be	ating cer ing forma e on plu iduction	ation. Ig length a casing is o	nd placeme	ent is neces	ssary <i>prior</i>	to plug	
For KCC Use ONLY  API # 15 - 205 . 25979-00.00  Remember to:  - File Drill Pit Application (form CDP-1) with Intent to Drill;	I hereby certify that the	statements made h	nerein are t	rue and to the bes	t of my know	ledge ar	nd belief.					
API # 15 - 205 - 25979-00-00 - File Drill Pit Application (form CDP-1) with Intent to Drill;	Date: 2-11-05	Signature of 6	Operator or	Agent:				Tit	le: Agent			
API # 15 - 205 . 25979-00.00 - File Drill Pit Application (form CDP-1) with Intent to Drill;	For KCC Use ONLY				Reme	mber to	o:					
		2597	19-00	2.00	- File	Drill Pit	Application	n (form CD	P-1) with In	tent to Drill:	:	
					. 1			•	•			10
Conductor pipe required NoNE feet - File acreage attribute of plat according to field proration orders;												
Minimum surface pipe required 70 feet per Alt. * (2) - Notify appropriate district office 48 hours prior to workover or re-entry;			,——f	eet per Alt. F (2	<i>]</i>	,	priate dist	Inct office 4	o nours pr	ior to work	over or	i
Submit plugging report (CP.4) after plugging is completed:	) · · · · · )				.	•	iging repor	t (CP-4) aft	er pluaaina	is complet	ed:	M
This authorization expires: 5,16,65 - Obtain written approval before disposing or injecting salt water.	,						•		. 0			
(This authorization void if drilling not started within 6 months of effective date.)	(This authorization void	if drilling not started w	rithin 6 montl	ns of effective date.)					-	-		
Spud date: Agent:	Spud date:	Agent:			-							1-6

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

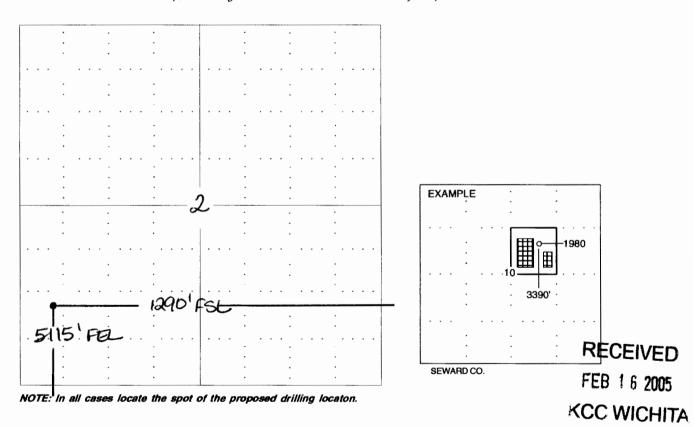
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -	Location of Well: County: Wilson
Operator: James D. Lorenz	feet from S / N (circle one) Line of Section  5115' feet from E y W (circle one) Line of Section
Lease: Baker	5115' feet from E Y W (circle one) Line of Section
Well Number: 9 Field: Fredonia	Sec. 2 Twp. 30 S. R. 16 East West
Number of Acres attributable to well: 5	Is Section Regular or Irregular
QTR / QTR / QTR of acreage: NW - SW - SW	If Section is Irregular, locate well from nearest corner boundary.  Section corner used:NENWSESW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



## In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).