

For KCC Use: 2-26-05  
Effective Date: 2  
District #: 2  
SGA? ☒ Yes ☐ No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1  
September 1999  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

Expected Spud Date February 23 2005  
month day year

OPERATOR: License# 5004 (6-30-05)  
Name: Vincent Oil Corporation  
Address: 125 N. Market, Suite 1075  
City/State/Zip: Wichita, Kansas 67202  
Contact Person: Rick Hiebsch  
Phone: 316-262-3573

CONTRACTOR: License# 30141 (6-30-05)  
Name: Summit Drilling Company

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input type="checkbox"/> Infield
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.
<input type="checkbox"/> OWWO	<input type="checkbox"/> Disposal	<input checked="" type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic; # of Holes	<input type="checkbox"/> Other	<input type="checkbox"/> Cable
<input type="checkbox"/> Other		

If OWWO: old well information as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore? ☐ Yes ☒ No

If Yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location: \_\_\_\_\_

KCC DKT #: \_\_\_\_\_

Spot C SE NW Sec. 28 Twp. 19 S. R. 6 ☐ East ☒ West  
\_\_\_\_\_ 1980 feet from S / N (circle one) Line of Section  
\_\_\_\_\_ 1980 feet from E / W (circle one) Line of Section  
Is SECTION ☒ Regular ☐ Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Rice  
Lease Name: Cheney Well #: 1-28  
Field Name: wildcat  
Is this a Prorated / Spaced Field? ☐ Yes ☒ No  
Target Formation(s): Mississippian  
Nearest Lease or unit boundary: 1980  
Ground Surface Elevation: 1565 feet MSL  
Water well within one-quarter mile: ☐ Yes ☒ No  
Public water supply well within one mile: ☐ Yes ☒ No  
Depth to bottom of fresh water: 100 ft.  
Depth to bottom of usable water: 150 ft. 180  
Surface Pipe by Alternate: X 1 2  
Length of Surface Pipe Planned to be set: 250 ft  
Length of Conductor Pipe required: none  
Projected Total Depth: 3450 ft.  
Formation at Total Depth: Mississippian  
Water Source for Drilling Operations:  
Well \_\_\_\_\_ Farm Pond \_\_\_\_\_ Other unknown  
DWR Permit #: \_\_\_\_\_  
(Note: Apply for Permit with DWR ☐)  
Will Cores be taken? ☐ Yes ☒ No  
If Yes, proposed zone: \_\_\_\_\_

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 1-27-05 Signature of Operator or Agent: Richard H. Hiebsch Title: President

For KCC Use ONLY

API # 15 - 159. 22448.00.00  
Conductor pipe required NONE feet  
Minimum surface pipe required 200 feet per Alt. 1  
Approved by: RJP 2-21-05  
This authorization expires: 8-21-05  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED  
JAN 28 2005  
KCC WICHITA

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW***Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - \_\_\_\_\_

Operator: \_\_\_\_\_

Lease: \_\_\_\_\_

Well Number: \_\_\_\_\_

Field: \_\_\_\_\_

Number of Acres attributable to well: \_\_\_\_\_

QTR / QTR / QTR of acreage: \_\_\_\_\_ - SE - NW

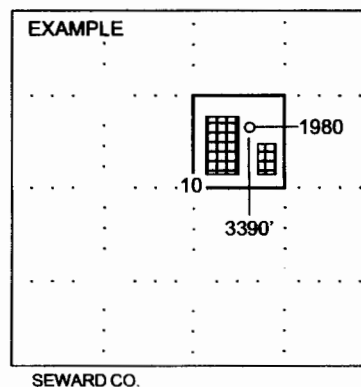
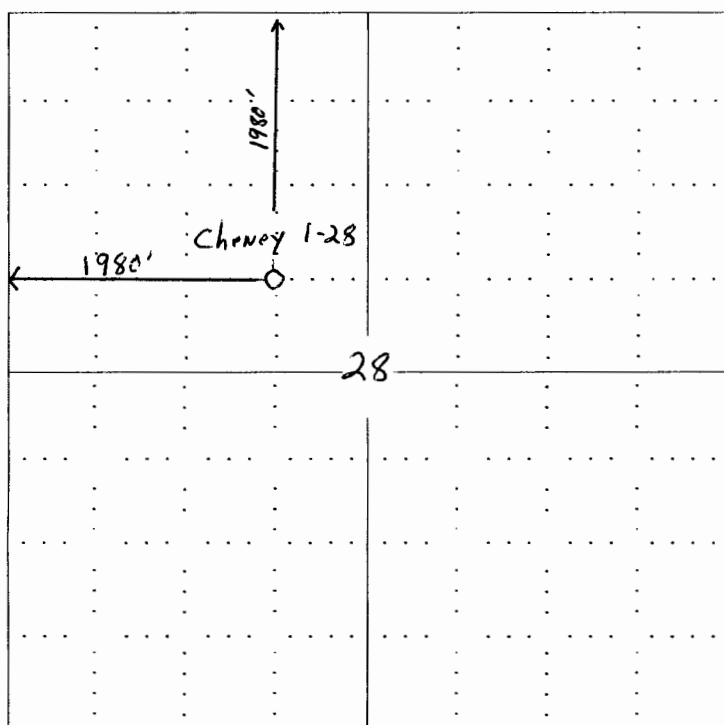
Location of Well: County: Rice

\_\_\_\_\_ 1980 \_\_\_\_\_ feet from S / N (circle one) Line of Section

\_\_\_\_\_ 1980 \_\_\_\_\_ feet from E / W (circle one) Line of Section

Sec. 28 Twp. 19 S. R. 6 ☐ East ☒ WestIs Section ☒ Regular or \_\_\_\_\_ Irregular**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW

**PLAT***(Show location of the well and shade attributable acreage for prorated or spaced wells.)**(Show footage to the nearest lease or unit boundary line.)***NOTE: In all cases locate the spot of the proposed drilling location.****In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

# KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR

BRIAN J. MOLINE, CHAIR

ROBERT E. KREHBIEL, COMMISSIONER

MICHAEL C. MOFFET, COMMISSIONER

February 21, 2005

Mr. Rick Hiebsch  
Vincent Oil Corporation  
125 N. Market Ste 1075  
Wichita, KS 67202

Re: Drilling Pit Application  
Cheney Lease Well No. 1-28  
NW/4 Sec. 28-19S-06W  
Rice County, Kansas

Dear Mr. Hiebsch:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has instructed that no earthen pits are to be used at the location. Steel pits are to be used. Please inform the Commission in writing as to which disposal well you will utilize to dispose of the contents in the steel pits and the amount of fluid which will be disposed.

**Should a haul-off pit be necessary, please complete the enclosed CDP-1.** This location will have to be inspected prior to approval of the haul-off pit application.

Sincerely,

  
Kathy Haynes

Environmental Protection and Remediation Department

Cc: D Louis