For KCC Use:	2-7.05
Effective Date:	
District #	4

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed

		,,	C five (5)) days prior		ng wen		
Evenested Sound Date	April 15	2005		Spot				☐ East
Exhected Shad Date	nonth / day	year	1 201	Spot w/2	w/2 sw	Sec. 29	Twp. 8 S. F	
OPERATOR: License# 5363			Δ <i>ρ.</i> •• 1	1,320 75		feet from		Line of Section
Name: BEREXCO, INC.				le SECTIO		ularlrre		Line of Section
Address: P. O. Box 20380 Wichita, KS, 6720	18			13 020110			_	
City/State/Zip: Wichita, KS 6720				County: C		te well on the Se	ction Plat on revers	e side)
Contact Person: Bruce Meyer Phone: (316) 265-3311				Lease Nar	ne. HK	-th	V	/ell #:
CONTRACTOR: License# 3060	06			Is this a P	e: Knoll No	ced Field?		Yes V No
Name: Murfin Drilling, Inc.	***********						s City	
Well Drilled For:	Well Class: T	ype Equipment:		Nearest Le	ease or unit b	oundary: <u>75'</u>	Mr. Adda.	414
		✓ Mud Rotary		Ground Su	rface Elevatio	n: 2482		feet MSL
Gas Storage	Pool Ext.	Air Rotary		Water well	within one-qu	arter mile:		Yes 📈 No
OWWO Disposal	Wildcat	Cable				within one mile		Yes VNo
Seismic;# of Holes		Cable				water: 150'		
Other	Other					ole water:		
Ottlet				Surface Pi	pe by Alternat	e: 🗌 1 🔽	2	
If OWWO: old well information as	s follows:			Length of	Surface Pipe	Planned to be	set:	****
Operator:				Length of	Conductor Pi	pe required: N	/A	\$10 THE SEC.
Well Name:				Projected	Total Depth: _	1,200°	/annes City	
Original Completion Date:	Original	Total Depth:	_/				(ansas City	
Disseller of Devicted on Herimonto	alallbanaO	Yes 🗸	∃No.		rce for Drilling			
Directional, Deviated or Horizonta			_		i 🗹 Farm I			
If Yes, true vertical depth:				DWR Pern	nit #:			
Bottom Hole Location:					•	te: Apply for Perr	nit with DWR 🗌)	
*Unit Informatio	D101	the the sales			be taken?			Yes ✓ No
AUNIT Information	MILENIGEE	•		If Yes, pro	posed zone: _			
			AFFID	AVIT				
The undersigned hereby affirms	that the drilling, co	mpletion and eve	ntual plug	gging of this	well will com	ply with K.S.A.	55 et. seq.	
It is agreed that the following mir	nimum requiremen	ts will be met:						
Notify the appropriate dist	trict office prior to	spudding of well:						
2. A copy of the approved no	•		on each					
2. A copy of the approved no			4 4 1	drilling rig;				
The minimum amount of s	surface pipe as spe	ecified below shall	i de set		g cement to	the top; in all c	ases surface pipe	e shall be set
 The minimum amount of s through all unconsolidated 	d materials plus a r	ninimum of 20 fee	t into the	by circulating underlying	formation.	•	•	
3. The minimum amount of s through all unconsolidated 4. If the well is dry hole, and 4. The minimum amount of s through all unconsolidated through all unconsolidated through a second through the secon	d materials plus a r agreement betwee	ninimum of 20 fee n the operator an	t into the d the dist	by circulating underlying trict office o	formation. n plug length	and placemen	•	
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

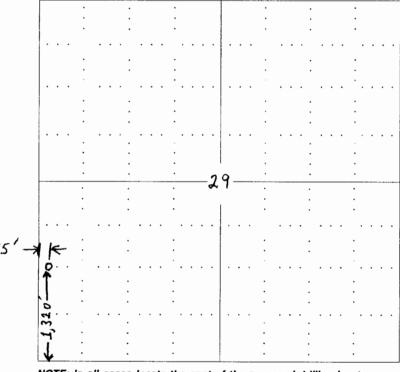
If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Graham
Operator: BEREXCO, INC.	
Lease: HK	1,320 feet from N / V S Line of Section 75 feet from E / V W Line of Section
Well Number: 1	Sec. 29 Twp. 8 S. R. 25 ☐ East ✓ West
Field: Knoll North	
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage:	If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

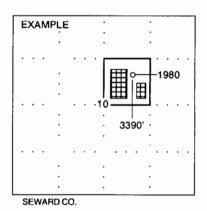
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



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KCC WICHITA



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).