For KCC Use: Effective Date:	2.	14.05
District #	L	-
SGA? Yes	X No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date February 14. 2005	Spot 20'N & 100'E of
month day year	C-W/2 SW - NW Sec. 2 Twp. 17 S. R. 12 X West
OPERATOR: Licenses 4058	1960feet from X N / S Line of Section
0. 41111011.	430 feet from E / X W Line of Section
Name: AMERICAN WARRIOR, INC. Address: P. O. Box 399	Is SECTION X Regular Irregular?
Address: P. U. BOX 399 City/State/Zip:Garden City, Kansas 67846-0399	·
	(Note: Locale well on the Section Plat on reverse side) County: Barton
620/275 0221	,
Phone: 620/273-9231	
CONTRACTOR: License# 5929	Is this a Prorated / Spaced Field?
Name: DUKE DRILLING CO., INC.	Target Information(s): Arbuckle
	Nearest Lease or unit boundary:430 '
Well Drilled For: Well Class: Type Equipment.	Ground Surface Elevation: 1873.8' feet MSL
XOII Enh Rec X Infield X Mud Rotary	Water well within one-quarter mile:
X Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water:
Seismic;# of Holes Other	Depth to bottom of usable water:3001
Other	Surface Pipe by Alternate: X 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 320'
	Length of Conductor Pipe required:None
Operator:	Projected Total Depth: 3600'
Original Completion Date:Original Total Depth:	Formation at Total Depth: Arbuckle
•	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes X No	Well Farm Pond Other X
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
	ii res, proposed zone.
AFFI	DAVIT
	DAVIT RECEIVED
The undersigned hereby affirms that the drilling, completion and eventual pl	DAVIT RECEIVED agging of this well will comply with K.S.A. 66/84/860RPORATION COMMISSION
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County:
Operator:	feet from N / S Line of Section
Lease:	feet from E / W Line of Section
Well Number:	Sec Twp S. R East West
Field:	
Number of Acres attributable to well:	ls Section: Regular or Irregular
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary. Section comer used: NE NW SE SW

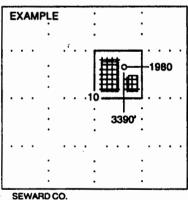
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

H38

EXAMPLE



NOTE: in all cases locate the spot of the proposed drilling locaton.

Barton County

in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).