For KCC Use: 2.27.05

Effective Date: 3

SGA? Yes X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1

December 2002

Form must be Typed

Form must be Signed

All blanks must be Filled

E and Cd Date Walter 3 2003	0.54		
Expected Spud Date March 3 2005	Spot		
,	·		
OPERATOR: License# 33503	Teet Holl VIV / G Elife of Section		
Name: Paxton Grant LLC	Teet from VE / W Line of Section		
Address: 132 N. Otsego Ave.	Is SECTION Regular Irregular?		
City/State/Zip: Gaylord MI 49735	(Note: Locate well on the Section Plat on reverse side)		
Contact Person: Dave Fleming	County: Neosho		
Phone: 620-252-9985	Lease Name: Inman Well #: D 1-22		
	Field Name: Wildcat		
CONTRACTOR: License# Will be licensed by KCC	Is this a Prorated / Spaced Field?		
Name: Will Advise on ACO-1	Target Formation(s): Arbuckle Dolomite		
	Nearest Lease or unit boundary: 340		
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 995 feet MSL		
Oil Enh Rec Infield Mud Rotary			
✓ Gas Storage Pool Ext. ✓ Air Rotary	Water well within one-quarter mile:		
OWWO Disposal V Wildcat Cable	Public water supply well within one mile:		
Seismic;# of Holes Other	Depth to bottom of fresh water: 100		
Other	Depth to bottom of usable water: 200		
Other	Surface Pipe by Alternate: 1 2		
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 25'		
Operator:	Length of Conductor Pipe required:Nめりを		
Well Name:	Projected Total Depth: 1500'		
Original Completion Date:Original Total Depth:	Formation at Total Depth: Arbuckle Dolomite		
Original Completion DateOriginal lotal Depth	Water Source for Drilling Operations:		
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other Air		
If Yes, true vertical depth:	DWR Permit #:		
Bottom Hole Location:			
KCC DKT #:	(Note: Apply for Permit with DWR)		
	Will Cores be taken? Yes ✓ No		
	If Yes, proposed zone:		
AFF	DAVIT		
The undersigned hereby affirms that the drilling, completion and eventual pl	KANSAS CORPORATION COMMISSION		
	ugging of this well will comply with K.S.A. 55 et. seg		
	ugging of this well will comply with K.S.A. 55 et. seq.		
It is agreed that the following minimum requirements will be met:	FEB 2 2 2005		
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well;	FEB 2 2 2005		
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each	FEB 2 2 2005 ch drilling rig; CONSERVATION DIVISION		
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on eac 3. The minimum amount of surface pipe as specified below <i>shall be se</i>	FEB 2 2 2005 ch drilling rig; CONSERVATION DIVISION to by circulating cement to the top; in all cases surface pincentral/kipe set		
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on eac 3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the	FEB 2 2 2005 th drilling rig; CONSERVATION DIVISION to by circulating cement to the top; in all cases surface physiciatra/kge set the underlying formation.		
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prlor</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the district of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the district of the well is dry hole, an agreement between the operator and the district of the same of the district of the same of the district of the same of	FEB 2 2 2005 th drilling rig; CONSERVATION DIVISION to by circulating cement to the top; in all cases surface physchatralkae set are underlying formation. Instrict office on plug length and placement is necessary prior to plugging;		
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prlor</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the description of the surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the description. If the well is dry hole, an agreement between the operator and the description of the surface of	FEB 2 2 2005 th drilling rig; CONSERVATION DIVISION to by circulating cement to the top; in all cases surface physiciatra/kipe set the underlying formation. Instrict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in;		
 It is agreed that the following minimum requirements will be met: Notify the appropriate district office <i>prlor</i> to spudding of well; A copy of the approved notice of intent to drill <i>shall be</i> posted on each an additional states of the approved notice of intent to drill <i>shall be</i> posted on each and the driving all unconsolidated materials plus a minimum of 20 feet into the states of the well is dry hole, an agreement between the operator and the driving appropriate district office will be notified before well is either plug for the appropriate district office will be notified before shall be cement. 	FEB 2 2 2005 The drilling rig; CONSERVATION DIVISION to by circulating cement to the top; in all cases surface physchatral/kipe set are underlying formation. Instrict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; and formation are to surface within 120 days of spud date.		
 It is agreed that the following minimum requirements will be met: Notify the appropriate district office <i>prlor</i> to spudding of well; A copy of the approved notice of intent to drill <i>shall be</i> posted on each an additional states. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the states. If the well is dry hole, an agreement between the operator and the description of the states. The appropriate district office will be notified before well is either plughted. If an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order 	FEB 2 2 2005 The drilling rig; CONSERVATION DIVISION to by circulating cement to the top; in all cases surface physiciatria/kipe set the underlying formation. Instrict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing		
 It is agreed that the following minimum requirements will be met: Notify the appropriate district office <i>prlor</i> to spudding of well; A copy of the approved notice of intent to drill <i>shall be</i> posted on each an additional states. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the states. If the well is dry hole, an agreement between the operator and the description of the states. The appropriate district office will be notified before well is either plughed. If an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall length. 	FEB 2 2 2005 The drilling rig; CONSERVATION DIVISION to by circulating cement to the top; in all cases surface physiciatra/kipe set the underlying formation. Its is is is is is is in all cases surface physiciatra/kipe set the underlying formation. Its is is in the increase of the inc		
 It is agreed that the following minimum requirements will be met: Notify the appropriate district office <i>prlor</i> to spudding of well; A copy of the approved notice of intent to drill <i>shall be</i> posted on each an additional states. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the states. If the well is dry hole, an agreement between the operator and the description of the states. The appropriate district office will be notified before well is either plughted. If an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order 	FEB 2 2 2005 The drilling rig; CONSERVATION DIVISION to by circulating cement to the top; in all cases surface physiciatra/kipe set the underlying formation. Its is is is is is is in all cases surface physiciatra/kipe set the underlying formation. Its is is in the increase of the inc		
 It is agreed that the following minimum requirements will be met: Notify the appropriate district office <i>prlor</i> to spudding of well; A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the description of the approved notice of intent to drill <i>shall be</i> posted on each and the driving all unconsolidated materials plus a minimum of 20 feet into the description of the well is dry hole, an agreement between the operator and the description of the appropriate district office will be notified before well is either plug that the appropriate district office will be notified before well is either plug that the appropriate district office will be notified before well is either plug that the appropriate district office will be notified before well is either plug that the appropriate district office will be notified before well is either plug that the appropriate district office will be notified before well is either plug that the appropriate district office will be notified before well is either plug that the appropriate district office will be notified before well is either plug that the appropriate district office will be notified before well is either plug that the appropriate district office will be notified before well is either plug that the district office will be notified before well is either plug that the district office will be notified before and the district office will be notified before well is either plug that the district office will be notified before and the district office will be notified before well is either plug that the district office will be notified before well is either plug that the district office will be notified before well is either plug that the plug that the district office will be notified before well is either plug that the district office will be notified before well is either plug that the district office will be notified before well is either plug that the district office will be notified bef	FEB 2 2 2005 The drilling rig; CONSERVATION DIVISION to by circulating cement to the top; in all cases surface physiciatra/kipe set are underlying formation. Instrict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing. The production cases are plugged. In all cases, NOTIFY district office prior to any cementing.		
 It is agreed that the following minimum requirements will be met: Notify the appropriate district office <i>prlor</i> to spudding of well; A copy of the approved notice of intent to drill <i>shall be</i> posted on each an additional states. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the states. If the well is dry hole, an agreement between the operator and the description of the states. The appropriate district office will be notified before well is either plughed. If an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall length. 	FEB 2 2 2005 The drilling rig; CONSERVATION DIVISION to by circulating cement to the top; in all cases surface physiciatra/kipe set are underlying formation. Instrict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing. The production cases are plugged. In all cases, NOTIFY district office prior to any cementing.		
 It is agreed that the following minimum requirements will be met: Notify the appropriate district office <i>prlor</i> to spudding of well; A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the description of the approved notice of intent to drill <i>shall be</i> posted on each and the driving all unconsolidated materials plus a minimum of 20 feet into the description of the well is dry hole, an agreement between the operator and the description of the appropriate district office will be notified before well is either plug that the appropriate district office will be notified before well is either plug that the appropriate district office will be notified before well is either plug that the appropriate district office will be notified before well is either plug that the appropriate district office will be notified before well is either plug that the appropriate district office will be notified before well is either plug that the appropriate district office will be notified before well is either plug that the appropriate district office will be notified before well is either plug that the appropriate district office will be notified before well is either plug that the appropriate district office will be notified before well is either plug that the district office will be notified before well is either plug that the district office will be notified before and the district office will be notified before well is either plug that the district office will be notified before and the district office will be notified before well is either plug that the district office will be notified before well is either plug that the district office will be notified before well is either plug that the plug that the district office will be notified before well is either plug that the district office will be notified before well is either plug that the district office will be notified before well is either plug that the district office will be notified bef	FEB 2 2 2005 The drilling rig; CONSERVATION DIVISION to by circulating cement to the top; in all cases surface physiciatra/kipe set are underlying formation. Instrict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing. The production cases are plugged. In all cases, NOTIFY district office prior to any cementing.		
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prlor</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ead 3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the through all unconsolidated materials plus a minimum of 20 feet into the second of the seco	FEB 2 2 2005 The drilling rig; CONSERVATION DIVISION to by circulating cement to the top; in all cases surface physchattalike set are underlying formation. Instrict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing to plugged. In all cases, NOTIFY district office prior to any cementing. Title: Operations Manager		
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prlor</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ead 3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the through all unconsolidated materials plus a minimum of 20 feet into the second of the seco	FEB 2 2 2005 The drilling rig; CONSERVATION DIVISION by circulating cement to the top; in all cases surface physchattalike set an underlying formation. Strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. Title: Operations Manager Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill;		
1. Notify the appropriate district office <i>prlor</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the sequence of the well is dry hole, an agreement between the operator and the description of the appropriate district office will be notified before well is either plug for the appropriate district office will be notified before well is either plug for an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be the later of the spud date or the well shall be completed. I hereby certify that the statements made herein are true and to the best of the complete of the spud date of the spud date of the spud date. For KCC Use ONLY API # 15 - 133 - 262 98 - 0000	FEB 2 2 2005 The drilling rig; CONSERVATION DIVISION by circulating cement to the top; in all cases surface physchattalike set an underlying formation. Strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. Title: Operations Manager Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date;		
1. Notify the appropriate district office <i>prlor</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the sequence of the well is dry hole, an agreement between the operator and the description of the sequence of the specified district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall I hereby certify that the statements made herein are true and to the best of Date: 2-18-2005 Signature of Operator or Agent: Market 15 - 133 - 262 98 - 0000 Conductor pipe required feet	FEB 2 2 2005 The drilling rig; CONSERVATION DIVISION by circulating cement to the top; in all cases surface place set are underlying formation. In this instruction of the top in all cases surface place set are underlying formation. In this instruction of the top in all cases surface place set are underlying formation. In this instruction of the top in all cases surface place set are underlying formation. In this instruction of the top in all cases are place set are underlying formation. In this instruction of the top in all cases, and the top in th		
1. Notify the appropriate district office <i>prlor</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the sequence of the well is dry hole, an agreement between the operator and the description of the appropriate district office will be notified before well is either plug for the appropriate district office will be notified before well is either plug for an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be the later of the spud date or the well shall be completed. I hereby certify that the statements made herein are true and to the best of the complete of the spud date of the spud date of the spud date. For KCC Use ONLY API # 15 - 133 - 262 98 - 0000	FEB 2 2 2005 The drilling rig; CONSERVATION DIVISION by circulating cement to the top; in all cases surface place set and enderlying formation. Strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. Title: Operations Manager Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed;		
1. Notify the appropriate district office <i>prlor</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ead 3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set of th	FEB 2 2 2005 The drilling rig; CONSERVATION DIVISION by circulating cement to the top; in all cases surface place set are underlying formation. In the instrict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing to plugged. In all cases, NOTIFY district office prior to any cementing. Title: Operations Manager Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed;		
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ead 3. The minimum amount of surface pipe as specified below shall be see through all unconsolidated materials plus a minimum of 20 feet into the description of the district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the formulation of the district office will be notified before well is either plug of the formulation of the district office will be notified before well is either plug of the formulation of the district office will be notified before well is either plug of the spud date or the well shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be removed by that the statements made herein are true and to the best of the provided o	FEB 2 2 2005 The drilling rig; CONSERVATION DIVISION by circulating cement to the top; in all cases surface place set are underlying formation. In the instrict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing to plugged. In all cases, NOTIFY district office prior to any cementing. Title: Operations Manager Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed;		
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prlor to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each and a copy of the approved notice of intent to drill shall be posted on each as through all unconsolidated materials plus a minimum of 20 feet into the state of the well is dry hole, an agreement between the operator and the drop of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be better of the spud date or the well shall be completed. I hereby certify that the statements made herein are true and to the best of the plug of the spud date or the well shall be completed. Signature of Operator or Agent: Por KCC Use ONLY API # 15 - 133 - 262 98 - 000 Conductor pipe required feet Minimum surface pipe required feet per Alt. 4 (2) Approved by: This authorization expires: 22 - 05	FEB 2 2 2005 The drilling rig; CONSERVATION DIVISION by circulating cement to the top; in all cases surface place set are underlying formation. In the instrict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing to plugged. In all cases, NOTIFY district office prior to any cementing. Title: Operations Manager Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed;		
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ead 3. The minimum amount of surface pipe as specified below shall be see through all unconsolidated materials plus a minimum of 20 feet into the description of the district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the formulation of the district office will be notified before well is either plug of the formulation of the district office will be notified before well is either plug of the formulation of the district office will be notified before well is either plug of the spud date or the well shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be removed by that the statements made herein are true and to the best of the provided o	FEB 2 2 2005 The drilling rig; CONSERVATION DIVISION by circulating cement to the top; in all cases surface placetarialisties set and underlying formation. Strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. Title: Operations Manager Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.		
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prlor to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each and a copy of the approved notice of intent to drill shall be posted on each and a copy of the approved notice of intent to drill shall be posted on each and a copy of the appropriate district of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the dry of the specified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be determined by the spud date or the well shall be provided by the spud date or the well shall be determined by the spud date or the well shall be determined by the spud date or the well shall be determined by the spud date or the well shall be determined by the spud date or the well shall be determined by the spud date or the well shall be determined by the spud date or the well shall be determined by the spud date or the well shall be determined by the spud date or the well shall be determined by the spud date or the well shall be determined by the spud date or the well shall be determined by the spud date or the well shall be determined by the spud date or the well shall be determined by the spud date or the well shall be determined by the spud date or the date of the spud date or the date of the spud date or the spud date or the spud date or the date of the spud date or the spud date or the spud date or the date of the spud date or the spud date or the date of the spud date or the spu	FEB 2 2 2005 The drilling rig; CONSERVATION DIVISION by circulating cement to the top; in all cases surface place the underlying formation. Strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. Title: Operations Manager Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired		
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prlor to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each and a copy of the approved notice of intent to drill shall be posted on each as through all unconsolidated materials plus a minimum of 20 feet into the state of the well is dry hole, an agreement between the operator and the drop of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be better of the spud date or the well shall be completed. I hereby certify that the statements made herein are true and to the best of the plug of the spud date or the well shall be completed. Signature of Operator or Agent: Por KCC Use ONLY API # 15 - 133 - 262 98 - 000 Conductor pipe required feet Minimum surface pipe required feet per Alt. 4 (2) Approved by: This authorization expires: 22 - 05	FEB 2 2 2005 The drilling rig; CONSERVATION DIVISION by circulating cement to the top; in all cases surface place place in the enderlying formation. Strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing. Title: Operations Manager Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:		
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prlor to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ead. 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set in	FEB 2 2 2005 The drilling rig; CONSERVATION DIVISION by circulating cement to the top; in all cases surface pincential/kipe set the underlying formation. Strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing. Title: Operations Manager Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired		

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15		Location of Well: County:	Neosho	
Operator: Paxton Grant Lease: Inman Well Number: D 1-22		422		
		340		
		Sec. 22 Twp. 27		
Field: Wildcat		·		
N	- M. C L. L. L L L L L L.	Is Section: 🗸 Regular	or Irregular	
	attributable to well:			
QTR / QTR / QTR	of acreage:		cate well from nearest corner boundary.	
		Section corner used:	NE NW SE SW	
		PLAT		
	(Show location of the well and shade			
	(Show footage to the	nearest lease or unit boundary line.) リンス		
<u></u>		702		
		340	RECEIVED	
			KANSAS CORPORATION COMMISSION	
			FED 2 2 2007	
			FEB 2 2 2005	
			CONSERVATION DIVISION	
			WICHITA, KS	
	· · · · · · · · · · · · · · · · · · ·			
		: : !		
		F Y	AMPLE	
	22			
4				
			1980	
			10	
			. ,	

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

SEWARD CO.