For KCC	Use:	2.2	27-	05
Effective	Date: _		<del>-</del>	
District #			5	
SGA?	Yes	X No		

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date March 3 2005	Spot	/ East
month day year	NE SE SE Sec. 22 Twp. 27 S. R. 21	West
33503	1031 feet from N / ✓S Line of Se	
OPERATOR: License# 33503  Name: Paxton Grant	340 feet from 🗸 E / W Line of Se	
Address: 132 N. Otsego Ave.	is SECTION ✓ RegularIrregular?	
City/State/Zip: Gaylord MI 49735	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Dave Fleming	County: Neosho	
Phone: 620-252-9985	Lease Name: Inman Well #: D 4-2	2
	Field Name: Wildcat	
CONTRACTOR: License# Will be licensed by KCC		<b>√</b> No
Name: Will Advise on ACO-1	Target Formation(s): Arbuckle Dolomite	
Mall Drillad Fare Mall Class. Tura Facilitates	Nearest Lease or unit boundary: 340	
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 1035	eet MSL
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:	<b>V</b> No
✓ Gas Storage Pool Ext. ✓ Air Rotary	Public water supply well within one mile:	√ No-
OWNO Disposal / Wildcat Cable	Depth to bottom of fresh water: 100	
Seismic;# of Holes Other	Depth to bottom of usable water: 200	
Other	Surface Pipe by Alternate: 1 2	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 25'	
Operator:	Length of Conductor Pipe required: NONE	
Well Name:	Projected Total Depth: 1500'	<del></del>
Original Completion Date:Original Total Depth:	Formation at Total Depth: Arbuckle Dolomite	<del></del> -
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Water Source for Drilling Operations:	
If Yes, true vertical depth:	Well Farm Pond Other Air	
Bottom Hole Location:	DWR Permit #:	
KCC DKT #:	(Note: Apply for Permit with DWR )	
100 DK1 #		<b>√</b>  No
		•
	If Yes, proposed zone:	
	If Yes, proposed zone:  RECEIVEI  KANSAS CORPORATION (	 )
AFFI The undersigned hereby affirms that the drilling, completion and eventual pl	If Yes, proposed zone:  RECEIVEI  KANSAS CORPORATION (	 )
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## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 Operator: Paxton Grant Lease: Inman							Location of Well: County: Neosho  1031					
							340		feet from 🗸 E / W Line of Section			
Well Number: D 4-22 Field: Wildcat							Sec. 22 Twp. 27 S. R. 21 ✓ East Wes					
							Is Section:	✓ Reg	gular or Irregular			
Number of Acres attributable to well:						· E						
QTR / QTR / QTR of acreage: NE SE SE							If Section is Irregular, locate well from nearest corner boundary.					
							Section corn	er used:	NE NW SE SW			
			(Show loc	cation of the	e well and s	<b>PL</b> . hade attribu		or prorate	ed or spaced wells.)			
				(Shov	v footage to	the nearest	lease or unit b	oundary	line.)			
		•		•		•	•	7	RECEIVED KANSAS CORPORATION COMMISSION			
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## In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.

NOTE: In all cases locate the spot of the proposed drilling locaton.  $\{\delta_3^2\}$ 

- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).