For KCC Use: 2.9.05
Effective Date: 3
SGA? Yes X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date February 9, 2005	Spot
month day year	SESW NE NE Sec. 14 Twp. 24 S. R. 13 West
PERATOR: License# 30345	1050 feet from N / S Line of Section
ame: Piqua Petroleum, Inc.	1100 feet from E / W Line of Section
1331 Xvalen	Is SECTIONRegularIrregular?
ity/State/Zip: Piqua, KS 66761	(Note: Locate well on the Section Plat on reverse side)
ontact Person: Greg Lair	County: Woodson
hone: (620) 483-0089	Lease Name: Kimbel Well #: 12-05
	Field Name: Virgil
ONTRACTOR: Licenself 7721	Is this a Prorated / Spaced Field?
ame: Coconut Drilling, Inc.	Target Formation(s): Mississippian
	Nearest Lease or unit boundary: 1050
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: n/a feet MSL
✓ Oil Enh Rec ✓ Infield ✓ Mud Rotary ✓	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 125
Seismic;# of Holes Other	Depth to bottom of usable water: 200'
Other	Surface Pipe by Alternate: 1 2
CHING: ald will information of the	Length of Surface Pipe Planned to be set: 40"
OWWO: old well information as follows:	Length of Conductor Pipe required: none
Operator:	Projected Total Depth: 1800'
Well Name:	Formation at Total Depth: Mississippian
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:
irectional, Deviated or Horizontal wellbore?	Well Farm Pond Other
Yes, true vertical depth:	DWR Permit #:
ottom Hole Location:	(Note: Apply for Permit with DWR)
CC DKT #:	
OC DICE W.	Will Cores be taken?
	If Yes, proposed zone:RECEIVED
<u>Aff</u>	TIDAVIT KANSAS CORPORATION COMMISS
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	lugging of this well will comply with K.S.A. 55 et. seq.
he undersigned hereby affirms that the drilling, completion and eventual p is agreed that the following minimum requirements will be met:	FEB 0 4 2005
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

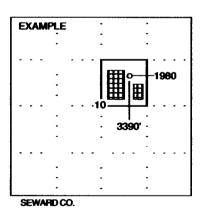
API No. 15	Location of Well: County: Woodson
Operator: Piqua Petroleum, Inc.	1050 feet from N / S Line of Section
Lease: Kimbel	1100 feet from E / W Line of Section
Well Number: 12-05	Sec. 14 Twp. 24 S. R. 13 ✓ East Wes
Field: Virgil	
Number of Acres attributable to well:	Is Section: 🗾 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage: SESW - NE - NE	If Section is Irregular, locate well from nearest corner boundary.
	Section comer used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).