For KCC Use:	2.28.05
Effective Date:	2.200
District #	
SGA? Tyes	X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Expected Spud Date April 15, 2005	Spot
month day year	C - NW/4 - Sec. 26 Twp. 30 S. R. 34 West
OPERATOR: License# 5089 (6.30.05)	1320 feet from N / S Line of Section
Name: J. W. LeBosquet	1320feet fromE / www Line of Section
125 N Market Suite 1130	Is SECTIONRegularIrregular?
City/State/Zip: Wichita / Kansas / 67226	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Ron Johnson	County: Haskell
Phone: 316-264-6722	Lease Name: Lizzie Smith Well #: 2A
CONTRACTOR: License# 5822 (6.30.05)	Field Name: Hugoton
CONTRACTOR: License# 3022 (Is this a Prorated / Spaced Field?
Name: Val Lifetgy	Target Formation(s): Chase Group
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 1320
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation: 2960 (est) feet MSI
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
OWO Disposal Wildcat Cable	Public water supply well within one mile:
Saismin # of Holes Other	Depth to bottom of fresh water: 580
Other REPLACEMENT HUGOTON WELL	Depth to bottom of usable water: 600
·	Surface Pipe by Alternate: 1 1 2 Length of Surface Pipe Planned to be set: 620
f OWWO: old well information as follows:	Length of Conductor Pipe required:
Operator:	Projected Total Depth: 2900
Well Name:Original Total Depth:	Formation at Total Depth: Chase
Original Completion DateOriginal Total Depth	Water Source for Drilling Operations:
Directional, Devlated or Horizontal wellbore?	Well Farm Pond Other
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR 🔲)
KCC DKT #:	Will Cores be taken? Yes ✓ No
	If Yes, proposed zone:
- MA.MA	
ΔFF	IDAVIT
	IDAVIT
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

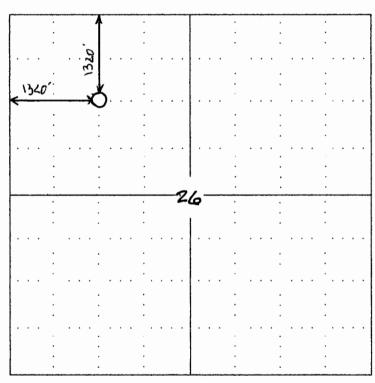
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

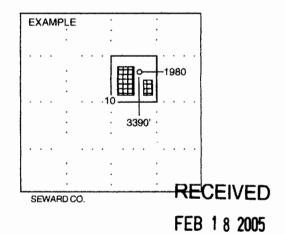
API No. 15 - 081. 21576, 00.00	Location of Well: County: Haskell
Operator: J. W. LeBosquet	1320 feet from VN / S Line of Section
Lease: Lizzie Smith	1320 feet from E / W Line of Section
Well Number: 2A	Sec. 26 Twp. 30 S. R. 34 East West
Field: Hugoton	
Number of Acres attributable to well: QTR / QTR of acreage: C - NW/4	Is Section: Pegular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

KCC WICHITA

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).