For KCC Effective		2.20	0-05
District #		32.	<u> </u>
SGA?	Yes	☐ No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

	(5) days prior to commencing well
Expected Spud Date 2/16/05	Spot 50' N \$ 80' W
month day year	S/2 . NE . SW Sec. 12 Twp. 22 S. R. 13 West
OPERATOR: License# 30606 (12.30.05)	1700 feet from N / V S Line of Section
Name: Murfin Drilling Company, Inc.	1900feet from E / V W Line of Section
250 N. Water, Suite 300	Is SECTIONRegularIrregular?
Address: ———————————————————————————————————	(Note: Locate well on the Section Plat on reverse side)
Contact Person: David Doyel	County: Stafford
Phone: 316-267-3241	Lease Name: M. Drach Well #: 1-12
	Field Name: Drach
CONTRACTOR: License# 5892 (6.30.05)	Is this a Prorated / Spaced Field?
Name: Berentz Drilling Company, Inc.	Target Formation(s): LKC, Arbuckie
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 740'
	Ground Surface Elevation: Est. 1885 feet MSL
✓ Oil Enh Rec Infield ✓ Mud Rotary Storage ✓ Pool Ext. Air Rotary	Water well within one-quarter mile:
OWWO Disposal Wildcat Cable	Public water supply well within one mile:
Seismic;# of Holes Other	Depth to bottom of fresh water: 200
Other	Depth to bottom of usable water:
	Surface Pipe by Alternate: ✓ 1 2 300'
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 300'
Operator:	Length of Conductor Pipe required: NONE
Well Name:	Projected Total Depth: 3850'
Original Completion Date:Original Total Depth:	Formation at Total Depth: Arbuckle
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations: Well Farm Pond Other X
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR
KCC DKT #:	Will Cores be taken? Yes ✓ No
	If Yes, proposed zone:
through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the decomposition of the second	of by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Idistrict office on plug length and placement is necessary prior to plugging ; aged or production casing is cemented in; all from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate it cementing the plugged. In all cases, NOTIFY district office prior to any cementing.
	Remember to:
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15 - 185 - 23299 · 00 · 00	- File Completion Form ACO-1 within 120 days of spud date;
Conductor pipe required NoNE feet	- File acreage attribution plat according to field proration orders;
250.5	- Notify appropriate district office 48 hours prior to workover or re-entry;
	Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.
3-15-05	- If this permit has expired (See: authorized expiration date) please
This authorization expires: 275000 (This authorization void if drilling not started within 6 months of effective date.)	check the box below and return to the address below. Well Not Drilled - Permit Expired
Spud date:Agent:	Signature of Operator or Agent:
Open date.	Date: PECEIVED W
Mail to: KCC - Conservation Division 130	S. Market - Room 2078, Wichita, Kansas 67202
man to. 100 - Conservation Division, 130	FEB 1 1 2005

KCC WICHITA

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

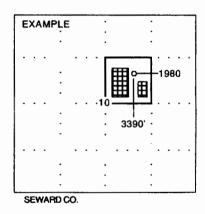
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Stafford			
Operator: Murfin Drilling Company, Inc.				
Lease: M. Drach	1700 feet from N / S Line of Section 1900 feet from E / W Line of Section			
Well Number: 1-12	Sec. 12 Twp. 22 S. R. 13 East ✓ West			
Field:				
Number of Acres attributable to well:	Is Section: 📝 Regular or 🔲 Irregular			
QTR / QTR / QTR of acreage: S/2 - NE - SW	If Section is Irregular, locate well from nearest corner boundary. Section comer used: NE NW SE SW			

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

				1			
1							•
					•		•
	·						·
1							
							•
ŀ				i	•		
				2	•	•	•
		•		_			•
					•	•	•
					•	-	•
			127 :				
_	.1900'.	<u>.</u> .	740				_
(φ	\longrightarrow				
		- }-				-	
		ŀ					•
		١.			•	-	•
		1.					
		1.					
		₩.					
		170		L			



NOTE: In all cases locate the spot of the proposed drilling locaton.

in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR BRIAN J. MOLINE, CHAIR ROBERT E. KREHBIEL, COMMISSIONER MICHAEL C. MOFFET, COMMISSIONER

February 14, 2005

Mr. David Doyel Murfin Drilling Company, Inc. 250 N. Water Ste 300 Wichita, KS 67202

RE: Drilling Pit Application
M. Drach Lease Well No. 1-12
SW/4 Sec. 12-22S-13W
Stafford County, Kansas

Dear Mr. Doyel:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Also please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely.

Kathy Haynes

Environmental Protection and Remediation Department

cc: S Durrant