For KCC Effective	-	2.	19	٥5	
District # SGA?		X No	/		

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION FEB 07 200Form must be Typed FEB 07 200Form must be Signed

RECEIVED

SGA? Yes X No		Nuethe an	OTICE OF IN	(5) days prior to commencing well
				(5) days prior to commencing well CONSERVATION DIVISION WICHITA, KS
Expected Spud Date	February	15,	2005	Spot
	month	Play	year	C . E2 . SW Sec. 19 Twp. 32 S. R. 13 West
OPERATOR: License#	33168			1320 FSL feet from N / V S Line of Section /
Name: WOOLSEY OPE		NY, LLC		reet nomtest from / Line of Section
Address: 125 N. Marke			,	Is SECTION Regular irregular?
Oity/ Otale/ Zip.	Kansas 67202			(Note: Locate well on the Section Plat on reverse side)
Contact Person: Dean I	Pattisson 379 ext 107			County: Barber
Phone: 310-207-4	3/9 ext 10/			Lease Name: Mills Well #; 2
CONTRACTOR: Licenses	_# 5929	/		Field Name.
Name: Duke Drilling C	Co., Inc.			Is this a Prorated / Spaced Field? Target Information(s): Mississippian
				Nearest Lease or unit boundary: 330'
Well Drilled For:	Well Class:		Equipment: 🗸	Ground Surface Elevation: 1842 est feet MSL
Oil Enh I	=		Mud Rotary	Water well within one-quarter mile: Yes V No
✓ Gas Stora	· 🛁	=	Air Rotary	Public water supply well within one mile:
OWWO Dispo		ı 🗀 c	Cable	Depth to bottom of fresh water: 150'
Seismic;# o	f Holes Other			Depth to bottom of usable water:
Other				Surface Pipe by Alternate: 🗸 1 🔲 2
If OWWO: old well inform	nation as follows:			Length of Surface Pipe Planned to be set: 225'
Operator:				Length of Conductor Pipe required: None 5150'
Well Name:			/	Projected lotal Deptil.
Original Completion D	Date:	Original Total	Depth:	Formation at Total Depth: AIDUCKIE Water Source for Drilling Operations:
Directional, Deviated or H	lorizontal wellbore?	,	☐ Yes 🗸 No	Well Farm Pond Other To be hauled
If Yes, true vertical depth:				DWR Permit #:
Bottom Hole Location:				(Note: Apply for Permit with DWR)
KCC DKT #:				Will Cores be taken? Yes ✔ No
				If Yes, proposed zone:
			AFF	IDAVIT
The undersigned hereby	affirms that the dr	rillina, compl		olugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the follow			·	
Notify the appropri		•		
2. A copy of the appr				ch drilling rig;
		•		et by circulating cement to the top; in all cases surface pipe shall be set
-		•		the underlying formation. district office on plug length and placement is necessary <i>prior to plugging</i> ;
				gged or production casing is cemented in;
				ted from below any usable water to surface within 120 days of spud date.
· · · · · · · · · · · · · · · · · · ·	•		_	*#133,891-C, which applies to the KCC District 3 area, alternate II cementing
·	•	•		be plugged. In all cases, NOTIFY district office prior to any cementing.
Thereby certify that the	statements made i	nereni are ur	ue and to the best t	of my knowledge and belief.
Date: 2/7/05	Signature of	Operator or	Agent:	Title: Operations Manager
			Dean Rattiss	on Remember to:
For KCC Use ONLY		_		- File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15 - 007	7-228	810	(CO-C)	- File Completion Form ACO-1 within 120 days of spud date;
	NAN	٤		- File acreage attribution plat according to field proration orders;
Conductor pipe required	٥ <u> </u>	re	eet 🦳 ,	- Notify appropriate district office 46 hours prior to workover of re-entry,
Minimum surface pipe r		fe	eet per Alt. 🚺 🤹	Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.
Approved by:RTP 2	a vl			
This authorization expire	s: 8.14.05			If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
(This authorization void in	f drilling not started v	vithin 6 month	s of effective date.)	Well Not Drilled - Permit Expired
Spud date:	Agent:			Signature of Operator or Agent:
opud data.				Date:
				اع ا

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

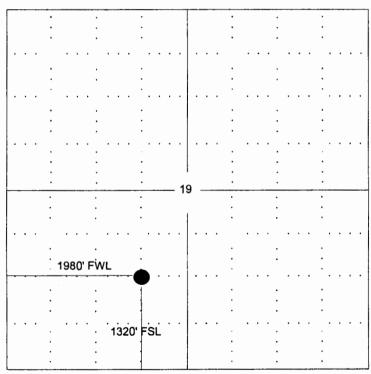
Plat of acreage attributable to a well in a prorated or spaced field

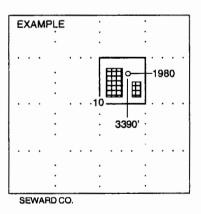
If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Barber
Operator: WOOLSEY OPERATING COMPANY, LLC	1320 FSLfeet fromN / 🗾 S Line of Section
Lease: Mills	1980 FWL feet from E / W Line of Section
Well Number: 2	Sec. 19 Twp. 32 S. R. 13 East West
Field: Palmer	
Number of Acres attributable to well: QTR / QTR / QTR of acreage: C - E2 - SW	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR BRIAN J. MOLINE, CHAIR ROBERT E. KREHBIEL, COMMISSIONER MICHAEL C. MOFFET, COMMISSIONER

February 14, 2005

Mr. Dean Pattisson Woolsey Operating Company, LLC 125 N. Market Ste 1000 Wichita, KS 67202

RE: Drilling Pit Application Mills Lease Well No. 2 SW/4 Sec. 19-32S-13W Barber County, Kansas

Dear Mr. Pattisson:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased. Please keep the pits away from the draw.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Also please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Havnes

Environmental Protection and Remediation Department

cc: S Durrant