For KCC Use:	7.10.	2005
Effective Date:		
District #		4
CC 42 - Vaa	No	•

## Kansas Corporation Commission Oil & Gas Conservation Division

# NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date 2 8 2005	Spot 75' W
month day year	NE - NW - SW Sec. 9 Twp. 16 S. R. 12 X West
OPERATOR: License# 5259 (6.30.05)	feet fromN / X S Line of Section
Name: MAI OIL OPERATIONS, INC.	915 feet from E / X W Line of Section
Address: P.O. BOX 33	is SECTION Regular Irregular?
city/State/Zip: RUSSELL, KS. 67665	(Note: Locale well on the Section Plat on reverse side)
Contact Person: ALLEN BANGERT	County: BARTON
Phone: 785 483 2169	Lease Name: N.R. WEBER Well #: 1
20606 [12:30:05]	Field Name: BEAVER
Name: MURFIN DRILLING CO., INC.	Is this a Prorated / Spaced Field?
Name: WICHTE IN DITTE ING CO., INC.	Target Information(s): CONGLOMERATE
Well-Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 3301
	Ground Surface Elevation: 1892 feet MSL
	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary  OWO Disposal Wildcat Cable	Public water supply well within one mile:
	Depth to bottom of fresh water: 3001
	Depth to bottom of usable water: 3401
Other	Surface Pipe by Alternate:
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 3601
Operator:	Length of Conductor Pipe required: NONE
Well Name:	Projected Total Depth: 34001
Original Completion Date:Original Total Depth:	Formation at Total Depth: CONGLOMERATE
· ·	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well X Farm Pond Other
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR )
KCC DKT #:	Will Cores be taken?
KCC DKT #:	Will Cores be taken? Yes X No If Yes, proposed zone:
	If Yes, proposed zone:
AFF	If Yes, proposed zone:
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AFF  The undersigned hereby affirms that the drilling, completion and eventual	If Yes, proposed zone:
AFF The undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each	If Yes, proposed zone:
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### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

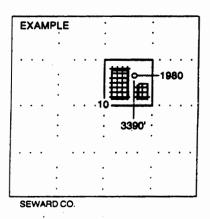
API No. 15	Location of Well: County: BART ON
Operator:	teet from N / X S Line of Section
Lease:	915 feet from E / X W Line of Section
Well Number:	Sec. 9 Twp. 16 S. R. 12 East X West
Field:	
Number of Acres attributable to well:	Is Section: X Regular or Irregular
OTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary.  Section comer used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).