For KCC Use: Effective Date:	2.23.05
District #	
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## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

December 2002 Form must be Typed

cart. The Expression	NTENT TO DRILL Form must be Signed All blanks must be Filled
Must be approved by KCC til	re (5) days prior to commencing well
Expected Spud Date March 1 2005	, Spot East
month day year	Sw Sw NE SE Sec. 21 Twp. 20 S. R. 23 West
OPERATOR: License# 5086 (6.30-05)	1500 feet from N / VS Line of Section
Name: Pintail Petroleum, Ltd.	1060 feet from E / W Line of Section
Address: 225 N. Market, Ste. 300	Is SECTIONRegularIrregular?
City/State/Zip: Wichita, KS 67202	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Flip Phillips	County: Ness
Phone: 316-263-2243	Lease Name: Petersilie 'VN' Well #: 1-21
CONTRACTOR: License# 4958 (5-30-05)	Field Name:
Name: Mallard Joint Venture	Is this a Prorated / Spaced Field?  Target Formation(s): Mississippi
	Nearest Lease or unit boundary: 1060
Well Drilled For: Well Class: Type Equipment	Ground Surface Elevation: 2261 feet MSL
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
OWWO Disposal Wildcat Cable  Seismic; # of Holes Other	Depth to bottom of fresh water:
Other	Depth to bottom of usable water:
	Surface Pipe by Alternate: 1 2 2
If OWWO: old well information as follows:	Longin or canado ripo riamino to bo con
Operator:	Length of Conductor Pipe required: none Projected Total Depth: 4400
Well Name:Original Total Depth:	Formation at Total Depth: Mississippi
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	
	(Note: Apply for Permit with DWR )
KCC DKT #:	Will Cores be taken? Yes ✓ No
	Will Cores be taken?  If Yes, proposed zone:  Yes No
KCC DKT #:	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  Wes Vo
KCC DKT #:  AF  The undersigned hereby affirms that the drilling, completion and eventual	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  Plugging of this well will comply with K.S.A. 55 et. seq.
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## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

APł No. 15	Location of Well: County: Ness
Operator: Pintail Petroleum, Ltd.	1500 feet from N / V S Line of Section
Lease: Petersilie 'VN'	feet from  E / W Line of Section
Well Number: 1-21	Sec. 21 Twp. 20 S. R. 23 ☐ East ✓ West
Field:	
Number of Acres attributable to well: 320	Is Section: 🔽 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage: SW - NE - SE	If Section is irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW
(Show location of the well and shade atte (Show footage to the nea	PLAT ributable acreage for prorated or spaced wells.) rest lease or unit boundary line.)
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## In plotting the proposed location of the well, $you\ must\ show$ :

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).