For KCC Use: Effective Date:	2-14-05
District #	3

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date February 1	8. 2005								-
Expected Spud Date February I		day	year	Spot	NW SE	a	30		East
	"/	uay	year			000	Twp. 30S. F	_	West
OPERATOR: License# 33074				1880 F		feet from			
Name: Dart Cherokee Basin Opera	iting Co. LL	.C					n	Line of Sec	tion
Address: 3541 County Rd 5400				Is SECTI	ONRegul	arIrre	gular?		
City/State/Zip: Independence KS	37301					well on the Se	ction Plat on rever	se side)	
Contact Person: Tony Williams				County:	Wilson				
Phone: 620-331-7870				Lease Na	_{ame:} Porter et al		\\	Vell #: C3-9	
CONTRACTOR: License# 5675				Field Nar	ne: Cherokee B	asin Coal G	as Area		
McDharnan Drillian				Is this a	Prorated / Space	d Field?		Yes	√ No
Name: McPherson Drilling				Target In	formation(s): Mis	sissippian			
Well Drilled For: We	ell Class:	Tupo E	quipment:	Nearest	Lease or unit bou	ndary: 560 fe	eet /		
	7	-			Surface Elevation:			fe	eet MSL_
Oil Enh Rec	Infield		d Rotary	Water we	ell within one-quar	ter mile:		Yes	No
✓ Gas Storage ✓	Pool Ext.		Rotary	Public wa	ater supply well w	ithin one mile:		Yes	No 1
OWWO Disposal	Wildcat	Cal	ole		bottom of fresh v		150 +		
Seismic; # of Holes	Other			-	bottom of usable		200+		
Other				•	Pipe by Alternate:		2		
If OWWO: old well information as for	ollowe:				f Surface Pipe Pl				
Operator:				Length o	f Conductor Pipe	required.	Ŋ	ه له	
Well Name:					Total Depth: 15				
Original Completion Date:	Ori	ainal Total D	\anth.		n at Total Depth:		oian		
Original Completion Date:	On	giriai lotai D	ери:	-	ource for Drilling (
Directional, Deviated or Horizontal v	vellbore?		Yes ✓ No		ell 🚺 Farm Po	•			
			100 1 110	1 1 00					
If Yes, true vertical depth:				~~					
If Yes, true vertical depth:				W - DWR Per	mit #:		nit with DIVID		
Bottom Hole Location:				- DWR Pei	mit #:(Note:		nit with DWR []		Z No
· · · · · · · · · · · · · · · · · · ·				DWR Per	mit #:(Note: s be taken?	Apply for Pern	nit with DWR [])		No
Bottom Hole Location:				DWR Per Will Core	mit #:(Note:	Apply for Pern	nit with DWR 🗌)		No
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FEB 0 9 2005

KCC WICHITA

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

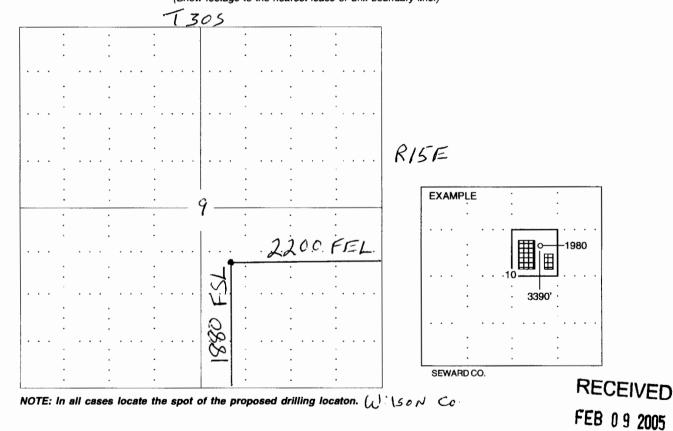
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -	Location of Well: County: Wilson
Operator: Dart Cherokee Basin Operating Co. LLC	•
Lease: Porter et al	1880 FSL feet from N / S Line of Section 2200 FEL feet from Feet from Feet from Feet from S Line of Section
Well Number: C3-9	Sec. 9 Twp. 30 S. R. 15E V East West
Field: Cherokee Basin Coal Gas Area	
Number of Acres attributable to well: 40 QTR / QTR / QTR of acreage: SW - NW - SE	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, WICHITA 4 sections, etc.

- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).