For KCC Use:	2-14.05
Effective Date:	~· <i>JT</i> · <i>U</i> ·
District #	<i>T</i>
	*

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1

December 2002

Form must be Typed

Form must be Signed

All blanks must be Filled

Expected Spud Date February 10, 2005 month day year OPERATOR: Licenses 4952 Address: 47 Michawanic Road, #30 City/Stater Zip; Sandomville, New Hampshire 03872-3787 County, Ellis County, Elli		(5) days prior to commencing well
Section Sect	February 10 2005	
Common C	Expected Spud Date	
Address: 71 Michaevanic Road, #30 Address: 71 Michaevanic Road, *30 Address: 71 Michaevanic Road		
Name: Staff F. Schlochofm Agrates: 4. Michaevanic Road, #3.0 City/State/Pg. Sanbornville, New Hampshire 03872-3787 Contract Person, John L. Dirácol Phone: (759) 483-9580 CONTRACTOR: Licenaes 9431 Name: VonFeld Dilling, Inc. Well Drilled For	OPERATOR: License# 4952	isst itsiii ii
Contact Person_ John L Oriscoll Contact Person_ John L Oriscol	Name. Starr F. Schlobohm	leet from E / V Line of Section
Contractors: Licenses 9431 Name: Vonifield trilling, Inc. Vell Drilled For Vell Class: Type Equipment: Vell Drilled For Vell Class: Type Equipment: One Solomore S	Address: 47 Michawanic Road , #3D	Is SECTION Regular Irregular?
Phone: (186) 483-9860 CONTRACTOR: Ucenses 9431 Name: VonFeld Chrilling, Inc. Well Drilled For Well Class: Type Equipment: Is this a Protected / Spaced Field? Turget Formation(e): Arbuckle, Lansing/KS Ves V No Turget Formation(e): Arbuckle, Lansing/KS Nearest Lasse or unit boundary: 330' feet MSL Water well within one quater mile: Yes V No Turget Formation(e): Arbuckle, Lansing/KS Nearest Lasse or unit boundary: 330' feet MSL Water well within one quater mile: Yes V No Turget Formation(e): Arbuckle water mile: Yes V No Turget Formation at Total Opeth: Arbuckle water mile: Yes V No Turget Formation at Total Opeth: Arbuckle water mile: Yes V No Turget Formation at Total Opeth: Arbuckle water mile: Yes V No Turget Formation at Total Opeth: Arbuckle water mile: Yes V No Turget Formation at Total Opeth: Arbuckle water mile: Yes V No Turget Formation at Total Opeth: Arbuckle water mile: Yes V No Turget Formation at Total Opeth: Arbuckle water mile: Yes V No Turget Formation at Total Opeth: Arbuckle water mile: Yes V No Turget Formation at Total Opeth: Arbuckle water mile: Yes V No Turget Formation at Total Opeth: Arbuckle water mile: Yes V No Turget Formation at Total Opeth: Arbuckle water mile: Yes V No Turget Formation at Total Opeth: Arbuckle water mile: Yes V No Turget Formation at Total Opeth: Arbuckle water mile: Yes V No Turget Formation at Total Opeth: Arbuckle water mile: Yes V No Turget Formation at Total Opeth: Arbuckle water mile: Yes V No Turget Formation at Total Opeth: Arbuckle water mile: Yes V No Turget Formation at Total Opeth: Arbuckle water mile: Yes V No Turget Formation at Total Opeth: Arbuckle water mile: Yes V No Turget Formation at Total Opeth: Arbuckle water mile:	City/State/Zip: Sanbornville, New Hampshire 03872-3787	
Field Name: Schmeidler Ext. Vos Vos No	Contact Person: John L. Driscoll	County: Ellis
Second Process Seco	Phone: (785) 483-9580	Lease Name: Staab NW Well #: #2
Target Formation(s): Affucklet_Learning/RS	CONTRACTOR: Licence# 9431	
Mele Drilled For Well Class: Type Equipment: Ground Surface Elevation: 2,124 feet MSL Make Mode Multiple M	Name: VonFeldt Drilling, Inc.	Is this a Prorated / Spaced Field? Yes ✓ No
Ground Surface Elevation: 2.124 feet MSL feet MSL Ground Surface Elevation: 2.124 feet MSL f		
Water well within one-quarter mile:	yyell Drilled For: Well Class: Type Equipment:	Troutout Loudo of the Doublety.
Gas Storage Pool Ext Air Rotary Gable Signature of Other Signature of Other Signature of Other Signature of Other Signature of Operator Pool Rotary	✓ Oil Enh Rec ✓ Infield ✓ Mud Rotary	
Depth to bottom of fresh water. 190 Depth to bottom of susble water. 940 \$2.\$\text{\$\circ\$Not}\$ Depth to bottom of usable water. 940 \$2.\$\text{\$\circ\$Not}\$ Surface Pipe by Alternate: c 1 2 2 2 2 3 2 3 3 5 5	Gas Storage Pool Ext. Air Rotary	
Selsmic: # of Holes Other Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Ori	OWWO Disposal Wildcat Cable	400
Surface Pipe by Atternate: 1 2 2 2 2 5 5	Seismic;# of Holes Other	Depti to bottom of nessi water.
If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Origina	Other	Sopii to Solioni di doddio Walet.
Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the approvated instrict office prior to spudding of well; 2. A copy of the approvade office will be notified before will be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. It the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before will be is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 deys of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order "#13.8,991-C, which applies to the KCC District 3 area, alternate II community and the completed within 30 days of the spud date or the well-gival libe plugged. If fill cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY API # 15	If OMMAC: ald wall information as follows:	1400
Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Completion Date: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Original Completion Date: Original Completion Date: Original Completion Date: Original Completion Date: Original Total Depth: Original Total Dept		-
Original Completion Date: Original Total Depth: Formation at Total Depth: Arbuckle Water Source for Drilling Operations: Waler Source Sou		0.750
Water Source for Drilling Operations: Well Farm Pond Other Water Source for Drilling Operations: Well Farm Pond Other Will Cores be taken? Will Core be defined in the top; in all cases surface		Formation at Total Depth: Arbuckle
Bottom Hole Location: DWR Permit #: Wole: Apply for Permit with DWR DWR Permit #: Will Cores be taken? Yes No Will Cores be taken? Yes No Will Cores be taken? Yes No Will Cores be taken? Yes Pool		Water Source for Drilling Operations:
Bottom Hole Location:		Well ✓ Farm Pond Other
Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating coment to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kanass surface casing order #133,891-C, whish piles to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. If all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the destrict office only knowledge and belief. Date; February 8, 2005 Signature of Operator or Agent For KCC Use ONLY API #15 - OS	If Yes, true vertical depth:	DWR Permit #:
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Title: Date: February 8, 2005 Signature of Operator or Agents For KCC Use ONLY API # 15 - OS / - 25392 · OO · OO		
Date: February 8, 2005 Signature of Operator or Agent. For KCC Use ONLY API # 15 Conductor pipe required None feet Minimum surface pipe required Approved by: 12 9 05 This authorization expires: 8 9 05 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Agent: Agent: Agent: Agent: Agent: Agent: Agent: Title: Application File Drill Pit Application (form CDP-1) with Intent to Drill; File Drill Pit	must be completed within 30 days of the spud date or the well shall	be plugged. If all cases, NOTIFY district office prior to any cementing.
For KCC Use ONLY API # 15 - OS 1 - 25392 OO OO Conductor pipe required NONE feet Minimum surface pipe required feet per Alt. 1 s Approved by: C 2.9.05 This authorization expires: 8 9.05 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Agent: API # 15 - OS 1 - 25392 OO OO File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:	I hereby certify that the statements made herein are true and to the best of	of my knowledge and belief
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For KCC Use ONLY API # 15 - 051-25392.00.00 Conductor pipe required None feet Minimum surface pipe required feet per Alt. 1 s Approved by: 2.9.05 This authorization expires: 8.9.05 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Pile Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:	Date: February 6, 2003 Signature of Operator or Agents	Title: Our Title: Our May of each
API # 15 - C5 1 - 25 3 92 00 00 Conductor pipe required		Remember to:
Conductor pipe required NONE feet Minimum surface pipe required 760 feet per Alt. 1 Approved by: 72.9.05 This authorization expires: 8.9.05 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Pile acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:		- File Drill Pit Application (form CDP-1) with Intent to Drill;
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Approved by: \$\frac{7.9.05}{2.9.05}\$ This authorization expires: \$\frac{9.05}{9.05}\$ (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Agent: Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:		
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Spud date:Agent:Signature of Operator or Agent:		1
Spud date:Agent:Signature of Operator or Agent:	(THIS AUTHORIZATION VOID IT DRIVING NOT STARTED WITHIN 6 MORTES OF Effective date.)	Well Not Drilled - Permit Expired
Date:	Spud date: Agent:	n-CEIVEII -
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 FFB 0 9 2005	·	Date:
	Mail to: KCC - Conservation Division, 130	S. Market - Room 2078, Wichita, Kansas 67202 FEB 0 9 2005

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

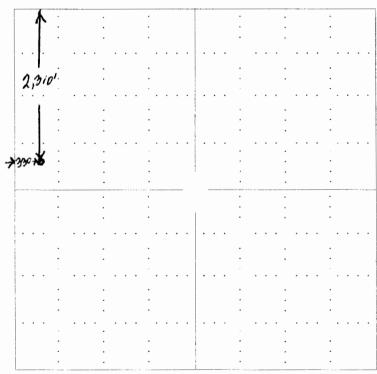
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

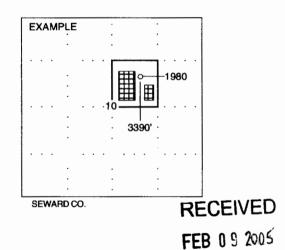
API No. 15 -	Location of Well: County: Ellis
Operator: Starr F. Schlobohm	The state of the s
Lease: Staab NW	2,310 feet from V N / S Line of Section 330 feet from E / V W Line of Section
Well Number: #2	Sec. 33 Twp. 12 S. R. 17 East ✓ Wes
Field: Schmeidler Ext.	
Number of Acres attributable to well: 10 Acres	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage: SW - SW - NW	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

KCC WICHITA

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).