## For KCC Use: Effective Date: District #

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

| Expected Spud Date   2   15   2005   100 N & 170 W OF   2005      | SGA? Yes              | X No                | Must be a                               | pproved by the K.C.C. five   | (5) days prior to commencing well   | All blanks must be Fille                |
|--|-----------------------|---------------------|---|------------------------------|---|---|
| More      |                       |                     | 4.5                                     | 2025                         | 0   |   |
| OPERATOR: License # 3842  LARSON OPERATING COMPANY Name: A DIVISION DE LARSON ENGINEERING, INC. Address: 962 WEST HIGHWAY 4  COMITAC, 186 976-98-961  CONTRACTOR: Leanse # 38000  CONTRACTOR: Leanse # 380000    | Expected Spud Dat     |                     |   |                              | ·   | <b>=</b>                                |
| APPRIOR   Lense # 3842   3842   3842   3842   3844   3845   3844   3845   3844   3845   3844   3845   3844   3845   3844   3845   3844   3845   3844   3845   3844   3845   384   |                       | month               | uay _                                   | year                         |   | 18 S. R29 _ ⊠ West                      |
| Name: LASSON OPERATING COMPANY Address: Se2 WEST HIGHWAY 4 CONTROL COMPANY Address: Se2 WEST HIGHWAY 4 CONTROL COMPONITION CON | 00504700 1:           | " 0010              |   |                              | 560 feet from 🗵 N   | / S Line of Section                     |
| SECTION   X   Regular   Inregular   Inregular   Collision   Coll   | OPERATOR: Licer       |                     | ATING COMPANI                           | /                            | 490teet from L E  | / W VV Line of Section                  |
| Address: 962 WEST HIGHWAY4 Contact Person TOM LARSON Contact Person TOM LARSON Contact Person TOM LARSON Contact Person TOM LARSON CONTRACTOR: Leense # 3666 Name: MUREIN DRILLING COMPANY INC.  Well Drilled For Well Class: Type Equipment: OI   Enh Rec Inflect   Mid 5819   Poc Et.   All Retary   Agord United Person   Agord United  | Name:                 |                     |   |                              | Is SECTION X Regular II   | rregular?                               |
| County   LANE   County   LANE   County   LANE   County   LANE   Lease Name   STANLEY   Well #: 1.28  |                       |                     |   |                              |   | •                                       |
| County LANE Prone: GOUTRACTOR: License # 30606 Name: MURFIN DRILLING COMPANY INC.    Well Drilled For  |                       |                     |   |                              | (Note: Locate well on the Section F                                       | Plat on Reverse Side)                   |
| Lease Name: STANLEY   Well #: 1.28   |                       |                     |   | 1-18-1-1                     | County: LANE  |   |
| Field Name   WILDCAT   |                       |                     |   | 1.270                        |   | Well #: 1-28                            |
| Source   S   |                       | (020) 000 7000      |   |                              | ·   | *************************************** |
| Will Drilled For   Well Class   Type Equipment   Name:   Name:   Well Drilled For   Well Class   Type Equipment   Name:   Na   | CONTRACTOR: I         | icense # 30606      |   |                              |   | ☐ Yes ☒ No.                             |
| Nearest Lesse or unit boundary   490'  |                       |                     |   |                              | •   |   |
| Well Drilled For   Well Class: Type Equipment:   Ground Surface Elevation:   2820   feet MSL   Ground Surface Elevation:   18  | Traine.               | BINELING COM        |   |                              |   | 490'                                    |
| Search   Search   Scorage   Pool Ext.   Ar Rotary   Owwo   Oisposal   Wildcat   Cable   Other   Othe   | Well Driller          | d For               | Well Class                              | Type Fauinment               |   |   |
| Gas   Storage   Pool Ext.   Air Rotary   Public water supply well within nor mile:   80   Yes   No   Pool   No   No   Pool   No   No   No   No   No   No   No  |                       | _                   |   |                              |   |   |
| Selsmic;    # of Holes   Other   Oth   |                       |                     | =                                       |                              | Dublic water avantu well within one mile.                                 |   |
| Seismit:   # of Holes   Other   Other   Obeptit to bottom of usable water:   200   |                       |                     | =                                       |                              |   | SO L'es Miles                           |
| Other  | _                     |                     |   |                              | Depth to bottom of heart water.   |   |
| If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth:    Well Name:   Original Total Depth:   Well   Farm Pond   Other   DRILLING CONTRACTOR  | _                     |                     | ☐ Otilei                                |                              | _ <del>_</del>  | 200                                     |
| If OWWCO dot well information as follows: Operator. Operator. Operator. Operator. Original Completion Date: Original Compl | ☐ Other               |                     |   |                              |   | 250                                     |
| Operator: Well Name: Original Completion Date: Original Completion Dat | If O\A\\A\O = Id      | :=f                 |   |                              |   |   |
| Well Name: Original Completion Date: Original Control Well   Farm Pond Other   DRILLING CONTRACTOR   DWR Permit #: (Note: Apply for Permit with DWR   ) Will Cores Be Taken? If yes, proposed zone:  AFFIDAVIT  RECEIVED  FEB 0 2 2005  KCC WICHITA  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. If yes, proposed zone:  AFFIDAVIT  RECEIVED  FEB 0 2 2005  KCC WICHITA  The working minimum requirements will be met.  1. Notify the approophate district Office or prior to spudding of well; Original Completion Date: Original Control  | _                     |                     |   |                              |   |   |
| Original Completion Date: Original Total Depth: Water Source for Orilling Operations: Water Source for Orilling Operation Of Cher Date Source for Source |                       |                     |   |                              |   |   |
| Directional, Deviated or Horizontal wellbore?  | -                     |                     | 0:: 17                                  |                              |   | ISSIPPI                                 |
| Directional, Deviated or Horizontal wellbore?  | Original Con          | mpletion Date:      | Original To                             | otal Depth:                  |   |   |
| If yes, true vertical depth:    Bottom Hole Location:     Will Cores Be Taken?     Yes   No  |                       |                     |   |                              |   | LING CONTRACTOR                         |
| Bottom Hole Location:   Will Cores Be Taken?     Yes   No KCC DKT#:   If yes, proposed zone:     If yes, proposed zone:     Yes   Yes   No KCC DKT#:       Yes   Yes   No KCC DKT#:       Yes   Yes   Yes   No KCC DKT#:   |                       |                     |   |                              |   |   |
| AFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met.  1. Notify the approved Sidirct office prior to spudding of well: 2. A copy of the approved Notice of Intent to Drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is a dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" — Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date:  O1/31/2005  Signature of Operator or Agent:  For KCC use ONLY  API #15 - O1 - 2 18 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0  | If yes, true vertical | depth:              |   |                              |   |   |
| The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved Notice of Intent to Drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;  4. If the well is a dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable wert to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and pelief.  PRESIDENT  Remember to:  For KCC use ONLY  Approved by:  API # 15 - 10 - 21868 00 00  Approved by:  API # 15 - 20 - 20 - 20 - 20 - 20 - 20 - 20 - 2   | Bottom Hole Locati    | ion:                |   |                              | Will Cores Be Taken?  | ∐ Yes ⊠ No                              |
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| 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and tellef.  Date: 01/31/2005 Signature of Operator or Agent: PRESIDENT  Remember to:  For KCC use ONLY API #15 - 10 - 21868 00 00   Feet District office and tellef.  Conductor pipe required NONE feet Minimum surface pipe required Provided |                       |                     |   |                              |   | to plugging:                            |
| 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" — Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  II hereby certify that the statements made herein are true and to the best of my knowledge and tellef.  Date: 01/31/2005 Signature of Operator or Agent: PRESIDENT  Remember to:  - File Drill Pit Application (Form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.    Well Not Drilled – Permit Expired  |                       |                     |   |                              |   | to plagging,                            |
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| Date: 01/31/2005 Signature of Operator or Agent:   | must be com           | pleted within 30 da | ays of spud date or                     | r the well shall be plugged. | In all cases, NOTIFY district office prior to any cem                     | enting.                                 |
| Date: 01/31/2005 Signature of Operator or Agent:   | I hereby certify that | the statements ma   | ade herein are true                     | and to the best of my know   | ledge an Alelief  |   |
| For KCC use ONLY  API # 15 / O / - 2 / 8 6 8 · O O · O O O Conductor pipe required _ N O N € _ feet  | Thereby certify that  | tire statements me  | ade nerem are nac                       | And to the best of my know   | looge and gener.  |   |
| For KCC use ONLY  API # 15 / O / - 2 / 8 6 8 · O O · O O O Conductor pipe required _ N O N € _ feet  | Date: 01/31           | 1/2005 Sign         | nature of Operator                      | or Agent:                    | Title:  | PRESIDENT                               |
| For KCC use ONLY  API # 15 - 101 - 21868 · OO · OO  Conductor pipe required NONE feet  Minimum surface pipe required 200 feet per Alt. < ②  Approved by: 12-2-05  This authorization expires: 8 · 2 · OS  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: Date: Dill Pit Application (Form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File completion Form ACO-1 within 120 days of spud da |                       |                     | •                                       |                              |   |   |
| API # 15   |                       |                     |   | Ke                           | member to:  |   |
| Conductor pipe required NONE feet  Minimum surface pipe required 200 feet per Alt. 4 (2)  Approved by: 4 (2 - 2 - 0 5)  This authorization expires: 3 · 2 · 0 5  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: Date: Date:  Date: Pile acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent: Date: Date:  | For KCC use O         | NLY                 | 0100                                    | × × ×                        | <ul> <li>Fle Drill Pit Application (Form CDP-1) with Intent to</li> </ul> | o Drill;                                |
| Conductor pipe required NONE feet  Minimum surface pipe required 200 feet per Alt. ◆ ②  Approved by:   | API # 15 -            | 01-21               | 868.C                                   | 0-00                         | <ul> <li>File Completion Form ACO-1 within 120 days of sp</li> </ul>      | oud date; $oldsymbol{\mathcal{N}}$      |
| Minimum surface pipe required 200 feet per Alt. ✓ 2  Approved by: 1 2 - 2 - 05  This authorization expires: 9 2 - 05  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: Date: Date: Date:  |                       | required A          | ONE                                     | foot                         | - File acreage attribution plat according to field prora                  | ation orders;                           |
| Approved by:   | 1                     |                     |   |                              | - Notify appropriate district office 48 hours prior to w                  |   |
| This authorization expires: 8 · 2 · 05  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: Date: Date:  | Minimum surfac        |                     |   | feet per Alt. 4 (2)          | - Submit plugging report (CP-4) after plugging is cor                     | npleted;                                |
| This authorization expires: 3.2.05 (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent:   | Approved by:          | スンイドバ               |   |                              | - Obtain written approval before disposing or injectir                    | ng salt water.                          |
| Check the box below and return to the address below.   Well Not Drilled – Permit Expired   Signature of Operator or Agent:   | This authorizat       | tion expires: 😤     | 2.05                                    |                              | [6] [6] [6] [6] [6] [6] [6] [6] [6] [6]                                   |   |
| Spud date: Agent: Date: Date:  |                       |                     |   | oths of effective date.)     |   |   |
| Spud date:   |                       |                     |   |                              | _   | ow.                                     |
| Date:  |                       |                     |   |                              |   | 1                                       |
| Date:  | Spud date:            |                     | Agent:                                  |                              | Signature of Operator or Agent:   | <i>\mathcal{V}</i>                      |
| Mail to: KCC - Conservation Division 130 S. Market - Room 2078. Wighits. Kanese 67202  |                       |                     |   |                              | Date:   |   |
|  |                       | Mail 4              | o: KCC - Cores                          | rvation Division 120 S. Ma   | rket - Room 2078 Wichita Kanese 67202                                     | اچ                                      |

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of Acreage attributable to a well in a prorated or spaced field

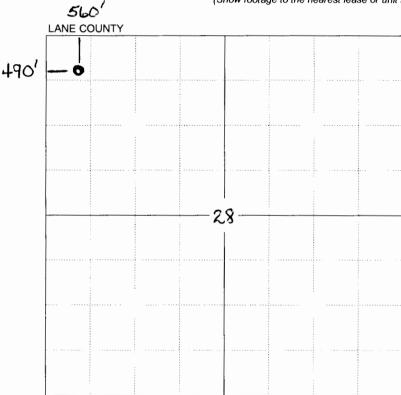
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within ½ mile of the boundaries of the proposed acreage attribution unit for oil wells.

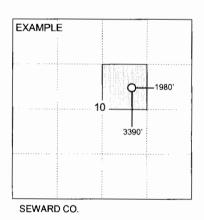
| API No. 15 -  | Location of Well: County: LANE   |  |  |
|---|--|--|--|
| LARSON OPERATING COMPANY Operator: A DIVISION OF LARSON ENGINEERING, INC. | feet from N/ S Line of Section   |  |  |
| Lease: STANLEY  | feet from  |  |  |
| Well Number: 1-28   | Sec. <u>28</u> Twp. <u>18</u> S. R. <u>29</u> East 🗵 Wes   |  |  |
| Field: WILDCAT  |  |  |  |
|   | Is Section: 🛛 Regular or 🔲 Irregular   |  |  |
| Number of Acres attributable to well:10                                   |  |  |  |
| QTR / QTR / QTR of acreage: NW  | If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW |  |  |
|   |  |  |  |

### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling location.

RECEIVED
FEB 0 2 2005
KCC WICHITA

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).