FOR KCC USE:			FORM CB-1 12/93			
FFFECTIVE DATE: 2.27.0	25		FORM MUST BE TYPED			
DISTRICT # 1	State of Kansas CATHODIC PROTECTION BORE		FORM MUST BE SIGNED ALL BLANKS MUST BE FILLED IN			
	t be approved by the K.C.C. sixty (60					
	3 1 05	Spot (Location) 9/9/9	20 20 22 T East			
Expected Spud (Starting) Date .	3-1-05	№4 ЭД ЭД se 259	ec. 20. Twp. 28. s, Rg 33. X West			
OPERATOR: License # 3324	2 Regency Mid Con Gas LL	C = 10	eet from Couth)/ North line of Section eet from Easty West line of Section			
	_	(Circle directions	from nearest outside corner boundarys)			
	as Services	IS SECTION X REGU				
		(Spot well on the	Section Plat on Reverse Side) Skell			
	-67860	-				
Contact Person: David M. M	Miller	Lease Name: Sub	olette vell #: 4182			
620 255 76	205 4400		Rectifier 4182			
Phone:	905.or.4408	Facility Name:	The control of the co			
	23121	Cathodic Rorehole Tot	on:			
CONTRACTOR: License #:	<b>99</b> (7)	Depth to Bedrock	560ft.			
			WATER INFORMATION:			
Name: CP Master	s, me.	Aquifer Penetration:	X. None Single Multiple esh water:			
Type Drilling Equipment:	.X. Mud Rotary Cable	Depth to bottom of us	able water:			
Type of fitting equipments	Air Rotary Other	Water well within on	e-quarter mile: yes .X no			
CONSTRUCTION FEATURE		Public water supply w	well within one mile: yes 💢 . no			
Length of Cathodic Surface (No	n-Metallic) Casing	Water Source for Dri				
Planned to be set: Length of Conductor pipe (if ar	20 ft.		farm pond stream X other			
	٠ ا٠ ـ					
Size of the borehole (I.D.): .			6 or LESS			
Cathodic surface casing size: .			atio (SDR) is =			
Cathodic surface casing central	;;;;	(cathodic surface W	csg.in inches / MWT in inches = SDR)			
MUSTRE 6" LessT	han B.H. ID	Annular space between	n borehole and casing will be grouted			
Cathodic surface casing will to Above surface Surface	erminate at:	with: Concr	ete Bentonite Cement cement Bentonite clay			
Above surface Surface	Vault . Below Surface Vault					
Pitless casing adaptor will be	used: Yes/No at Depthft.	Anode vent pipe will	be set at: ft. above surface			
Anode installation depths are:	345 : 339 333 ; 327		CEIO. T			
321 315 309 303	297 , 291 , 285 , 279 , 273	•	kfill) material TYPE: .SWS .LOTESCO			
267, 261, & A BONE	, , , , , , , , , , , , , , , , , , , ,	Depth to BASE of Back	fill installation material: 300'			
,		Depth to 10P of Backt	ill installation material: JAY			
MAXTO = 300	a Green dwater AFFIDAVIT	7 Must be mir	1. 07 8 a60.ve			
MAXTO = 300  MUSTNAT Penetrate Groundwater  AFFIDAVIT TP. MW be min. of to above  Froundwater  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101,						
	e following minimum requirements will		Gweste			
1. Notify the appropriate of	district office prior to spudding of	and again before plug				
	notice of intent to drill shall be po		r19;			
	athodic surface casing as specified be e operator and the district office or					
	t office will be notified before well		casing is grouted in;			
6. IN ALL CASES, NOTIFY DIS	STRICT OFFICE PRIOR TO ANY CEMENTING.	•				
·	ments made herein are true and to the	best of my knowledge				
Date: 2-8-05 gnat	ure of Operator or Agent:		. Title Operations Manager			
ADJUSTT.D.	FOR KCC USE: 021 2157	22 - 411-3				
	API # 15- 08 (-213/	5.0000 12				
if Groundwater	Conductor pipe required NONE Minimum cathodic surface casing rec	uired 20 feet				
15 ENCOUNTERED	Minimum cathodic surface casing recomposed by:		RECEIVED			
ABOVE 300'	This authorization expires: 82	2.05	RECEIVED			
	(This authorization void if drilling 6 months of effective date.)	ng not started within	FEB 1 1 2005			
	Spud date: Agent:					
REMEMBER TO: KCC WI						
- File Drill Pit Application (form CDP-1) with Intent to Install; - File Completion Form CB-2 within 30 days of spud date;						
- Notif	y appropriate district office 48 hou	rs prior to workover o				
- Submit	plugging report (CB-4) within 30 da	ys after plugging is	completed.			

## IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

Show the relationship to other wells or facilities proposed to be serviced by the intented cathodic borehole. Please show all the wells, existing cathodic boreholes, pipelines or facilities within 1/2 mile of the proposed borehole.

API NO. 15	_							
OPERATOR	ERATOR Regency Gas LLC		LOCATION OF					
LEASE			259_fe	et from south fi	north line of	section		
WELL NUMBER				et from east/	west line of	section		
FACILITY NAME_	ACILITY NAME Rectifier 4182			TWP 28	RG33			
_			_•					
SPOT: QTR/QTR/	QTR/QTR OF ACREA	GE		X REGULAR or				
<u>NE - NE - SE - SE</u>		IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST						
			CORNER BOUNDARY.					
			Section corne	er used:NE	NWSE	SW		
		_	<u>PLAT</u>					
			ented cathodic					
(Show	footage from nea	rest lease, u	nit or outside	e section boun	dary line.)			
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		1	10,1		3390'			
		1	. [ ]					
1		l	259'					
•	•	'	·	•	l •			

## In plotting the proposed location of the well, you must show:

1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;

SEWARD CO.

- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease, unit or outside section boundary line.

RECEIVED
FEB 1 1 2005
KCC WICHITA

## **KANSAS**

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR BRIAN J. MOLINE, CHAIR ROBERT E. KREHBIEL, COMMISSIONER MICHAEL C. MOFFET, COMMISSIONER

February 11, 2005

Mr. David M. Miller Regency Gas Services Box U Lakin, KS 67860

RE:

**Drilling Pit Application** 

Rectifier 4182

SE/4 Sec. 20-28S-33W Haskell County, Kansas

Dear Mr. Miller:

This office has been informed that steel pits are to be used at this location. Please inform the Commission in writing as to which disposal well you will utilize to dispose of the contents in the steel pits and the amount of fluid which will be disposed.

Should a haul-off pit be necessary, please complete the enclosed CDP-1. This location will have to be inspected prior to approval of the haul-off pit application.

Sincerely,

Kathy Haynes

**Environmental Protection and Remediation Department** 

cc: S Durrant