FOR KCC USE:	_		FORM CB-1 12/93
EFFECTIVE DATE: 2.27.0	State of Kansas		FORM MUST BE CYCHED
DISTRICT # 1	CATHODIC PROTECTION BORE		FORM MUST BE SIGNED ALL BLANKS MUST BE FILLED IN
	t be approved by the K.C.C. sixty (60		
	.,		-
Expected Spud (Starting) Date .		SW SW SW. sec	c 23. Typ 28. S, Rg .34. X West set from South A Nerth Line of Section
	month day year Regency Mid Con Gas LLC	82 fe	et from East / West line of Section from nearest outside corner boundarys)
Name: Regency Ga	as Services	IS SECTION X REGUL	
Address: Box U			Section Plat on Reverse Side)
City/State/Zip:Lakin, .KS.	.67.86.0		skell
Contact Person: David M. N	Miller		ette 4382
	905 or 4408	Facility Name:	ectifier 4382
Phone:		Facility Name:	
		Cathodic Rosehole Tota	on:
CONTRACTOR: License #: 33131		Depth to Redrock	5/40 ft.
CONTRACTOR: LICENSE #: 13213.	***************************************		ATER INFORMATION:
Name: CP Masters	, Inc.	Aquifer Penetration:	X None Sing'S Multiple esh water:
		Depth to bottom of fre	esh water:500 /260 To
Type Drilling Equipment:	X Mud Rotary Cable	Depth to bottom of use	able water:
	Air Rotary Other	Water well within one	e-quarter mile: yes no
CONSTRUCTION FEATURE			ell within one mile: yes X no
Length of Cathodic Surface (No.	n-Metallic) Casingft.	Water Source for Dril	ting Operations:
Length of Conductor pipe (if a	none ft		arm pond stream .:t. other
Size of the borehole (I.D.): . Cathodic surface casing size: .	14MIN inches	DUP Permit #.	•
Cathodic surface casing size: .	8inches	Standard Dimension Ra	tio (SDR) is = MAX. 26
Cathodic surface casing central	lizers set at depths of:;	(cathodic surface 00	csg.in inches / MWT in inches = SDR)
Alcour huer of Min	;;;;;	A	handala and assist will be account.
Cathodic surface casing will t	OF 6" LESS THAN BORE HOLE	with: Concre	borehole and casing will be grouted
Above surface Surface	Vault X. Below Surface Vault	Neat c	ement .X Bentonite clay
	used: Yes No at Depthft.		be set at: ft. above surface
Anode installation depths are:	345;339 ; 333 ; .327		CUC I amage
•		Anode conductor (back	fill) material TYPE: SWS Loresco
267, 261, .(240)	.297, .291,285279 . 273 : 48 0ve)	Depth to BASE of Backf	ill installation material:300 24
DONOT PENSTRATS	GROWNDWATER	To or back,	itt matattationmateriat
^ ***	AFFIDAVIT	*MUST BE N	linimum of 20'ABOUT TOP
The understand hereby affirms t	hat the drilling, completion and even	tual plugging of this i	NWATER WELL WILL COMPLY WITH K.S.A. 55-101.
	e following minimum requirements will		D = 240'
1 Notify the appropriate	district office prior to spudding of	and again before plung	ing well: GWEST
2. A copy of the approved	notice of intent to drill shall be po	sted on each drilling	rig; Car 260'86.5,
3. The minimum amount of co	athodic surface casing as specified b e operator and the district office on	elow shall be set by g	routing to the Top. ~ C C.S.
5. The appropriate district	t office will be notified before well	is either plugged or	casing is grouted in:
	STRICT OFFICE PRIOR TO ANY CEMENTING.	,	• • • • • • • • • • • • • • • • • • • •
I hereby certify that the states	ments made herein are true and to the	best of my knowledge	and belief.
Date:2-8-05 Signat	ure of Operator or Agent:		Title.Operations Manager
DJUST TD.	FOR KCC USE: 081-215750	0000 AH-3	
F GROUNDWATER	Conductor pipe required NONE	feet	
- GLOUND WALLE	Minimum cathodic surface casing requestion provided by 2382-22-05	Teet Teet	RECEIVED
SENCOUNTERED		-05	321720
ABOVE 240'	This authorization expires: 8.22 (This authorization void if drilling	g not started within	FEB 1 1 2005
ABOVE 270	6 months of effective date.)		. 25 . 1 2003
	Spud date: Agent:		KCC WICHITA
	REMEMBER TO:		

- File Drill Pit Application (form CDP-1) with Intent to Install;
- File Completion Form CB-2 within 30 days of spud date;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CB-4) within 30 days after plugging is completed.

IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

Show the relationship to other wells or facilities proposed to be serviced by the intented cathodic borehole. Please show all the wells, existing cathodic boreholes, pipelines or facilities within 1/2 mile of the proposed borehole.

API NO. 15					77111		
PERATOR Regency Gas LLC			LOCATION OF WELL: COUNTY Haskell				
LEASE Sublette				eet from south)n			
WELL NUMBER 4382			89fe	eet from east/w	est line of	section	
FACILITY NAME	Rectifier 4382		SECTION 23	TWP 28	RG34		
SPOT: QTR/QTR/QTR/QTR OF ACREAGE SW - SW - SW - SW				X REGULAR or			
			IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST				
			CORNER BOUND				
				er used:NE_	NWSE_	SW	
			<u>PLAT</u>				
			ented cathodic				
(Sno	w footage from nea	rest lease, t	init or outside	e section bound	dary line.)		
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				EXAMPLE			
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82 4	• •		•		1 •		
	'89' · ·		•	CEWADD CO			
· ·		·		SEWARD CO.	•		

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease, unit or outside section boundary line.

RECEIVED
FEB 1 1 2005
KCC WICHITA

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR BRIAN J. MOLINE, CHAIR ROBERT E. KREHBIEL, COMMISSIONER MICHAEL C. MOFFET, COMMISSIONER

February 11, 2005

Mr. David M. Miller Regency Gas Services Box U Lakin, KS 67860

RE:

Drilling Pit Application

Rectifier 4382

SW/4 Sec. 23-28S-34W Haskell County, Kansas

Dear Mr. Miller:

This office has been informed that steel pits are to be used at this location. Please inform the Commission in writing as to which disposal well you will utilize to dispose of the contents in the steel pits and the amount of fluid which will be disposed.

Should a haul-off pit be necessary, please complete the enclosed CDP-1. This location will have to be inspected prior to approval of the haul-off pit application.

Sincerely,

Kathy Haynes

Environmental Protection and Remediation Department

cc: S Durrant