For KCC Use:	2.23-05
Effective Date:_	7
District #	
SCA2 VIVO	□ No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
September 1999
Form must be Typed
Form must be Signed

Well Drillod For Well Class: Type Equipment Value Cable Value Cable Value Valu	13 100 Ll 111	,	Must be a	approved by KCC five	(5) days prior to commencin	g well	Ali biank	s must be t	Filled
OPERATOR: License# 3913 Address: James D. Lorenz ScAA 2000 Rhoad Chickystate/Zpr: Chertyrale, Karass 6735-8515 Contact Person: James D. Lorenz ScAA 2000 Rhoad Contact Person: James D. Lorenz Flore: 620-226-4433 CONTRACTOR: License# 33374 License# 33374 Name: 620-226-4433 CONTRACTOR: License# 33374 License# 9 Pool Ext. 7 pps Equipment Well Drilled For: Well Cates: 7 pps Equipment OWA Disposal Wilsont Cabbe Disposal Wilsont Wilso	Expected Soud Date	February	25	2005	Snot (~	Faet
Section Sect	Expected opud Date	month	day	year	C NW NW NW	son 1 Turn	30 sp.1		
Sames Lorenz Sab 26000 Road Cherry value Kansas 67335-8515 SECTION Regular Irregular Section Irregular Section S	OBERATOR III	93	13	/					
Address: 543A 2200 Road Cherryvale, Kansas 67335-815 Cortact Penor: James D. Lorenz Cortact Penor: G20-328-4433 Contract Penor: G20-328-4433 Contract Penor: G20-328-4433 Contract Penor: G20-328-4433 ContractOR: License# 33374 Name: Well Drilled For: Well Class: Type Equipment: John Penore John		lame			4950'				
Contract Person: James D. Lorenz E20-328-4433 CONTRACTOR: License® L & S. Well Service, LLC Name: Well Drilled For: Well Wester Location: Well Wester Location: Well Wester Location: Well Wester Location: Well Wester Moderation: Well Wester Souther Field Name. Drilled Water Souther Well Well Field Name. Drilled For Well Well Field Name. Drilled Name								,	
County: Millson Ferenor: James D. Lorenz 620-328-4433 CONTRACTOR: License# 33374 Name: Western Landscape Well #. 15 Field Name: Western Landscape Well #. 15 Field Name: Western Landscape Well #. 15 Field Name: Menoclesha Is the a Prorated / Spaced Field? Target Formation(s): Missassipp' Western Landscape Field Name: Menoclesha Is the a Prorated / Spaced Field? Target Formation(s): Missassipp' Western Landscape Well #. 15 Field Name: Menoclesha Is the a Prorated / Spaced Field? Target Formation(s): Missassipp' Western Landscape Well #. 15 Field Name: Menoclesha Is the a Prorated / Spaced Field? Target Formation(s): Missassipp' Wester Western Landscape Proceed Landscape Western Landscape Proceed Landscape Western Landscape Proceed Landscape Western Landsca		Cher			_	-			
CONTRACTOR: License# 33374 CONTRACTOR: License# 33374 Name: Well Dalled For: Well Class: Type Equipment: Well Dalled For: Well Class: Type Equipment: OND Disposal Storage Pool Ext. Val R Rotary Other	,		<u> </u>			e well on the Section I	Plat on reverse s	iide)	
Second Process Seco					Western L	andscape	344-1	15	
CONTRACTOR: Licensee* L. S. Well Service, LLC Well Drilled For. Well Class: Type Equipment: Yes Formation (s): Mississippi Nauretel Lease or unit boundary, 330' Ground Surface Elevation: 880' Yes No No No No No No No N	Pnone:				Field Name: Neodesha	анаочаро	wei	I #:	
Name: Las S well Services, ELO Well Class: Type Equipment: Well Drilled For Well Class: Type Equipment: Wall Rolary Wilsoat Solismac; As of Holes Other Wilsoat Cable Othe	CONTRACTOR: License#_			<u>'</u>		d Eigld?		□voo [- No
Nearest Lease or unit boundary; 330 Nearest Lease or unit will one unit; 340 Nearest Lease or unit will will not not lease or unit will will will not not unit will be set or look or unit will will will will will will will wi	Name:	L & S Well	Service	, LLC					NO
Count Surface Flora Fl				/	Magreet Lease or unit be	undanı. 330'			
Value Case Storage Pool Ext. Air Potary Value Va	Well Drilled For:	Well Class:	Туре	e Equipment:				foot	MCL 🗸
Public water supply well within one mile: Ves No	✓ Oil Enh Re	c 🖊 Infield		Mud Rotary .					
Depth to bottom of tresh water: 100-	✓ Gas Storage	Pool Ext	. 🗸	Air Rotary	•		,		
Seismic;	OWWO Disposa	al Wildcat		Cable				res	INO
Gowdoo: old well information as follows: Operator:	Seismic;# of H	loles Other			•				
Howwo: old well information as follows: Operator:	Other								
Operator: Well Name: Original Completion Date: Original Total Depth:: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth:: Bottom Hole Location: KCC DKT #:: Wall Cores be taken? If yes proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spunding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is comented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, MOTFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. FER 1.8 2005 FOR KCC Use ONLY API # 15 - 20 5 Signature of Operator or Agent: Wall Corns to British Agent Title: Agent FEB 1.8 2005 File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Compl					Surface Pipe by Alternate:	1 <u>~~</u> 1 <u>~~</u> 2	20' of 8 5/8"		
Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Water Source for Drilling Operations: Well Farm Pond Other XX DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other XX DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other XX DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other XX DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other XX DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other XX DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other XX DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other XX DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other XX DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other XX DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other XX DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other XX DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other XX DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other XX DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other XX DWR Permit #: Water Source for Drilling Operations: Water Source for Drilling Operations of Drilling Operations of Production operations operations of Productions of Production operations operations operations of Productions of Productions operations operati	_				Length of Conductor Pipe P	named to be set:			
Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Well Farm Pond Other XX Yes, true vertical depth: Well Farm Pond Other XX DWR Permit #: Well Farm Pond Other	Operator:								
Water Source for Drilling Operations: Well Farm Pond Other XX DVR Permit #: Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 8. If an ALTERNATE II COMPLETION, production pipe shall be exemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing. It hereby certify that the statements made herein are true and to the best of my knowledge and belief. FEB 1.8. 2005 For KCC Use ONLY API # 15 - 205					-				
Yes No Well Farm Pond Other XX	Original Completion Date	e:C	riginal Tot	tal Depth:	·				
DWR Permit #: DWR Permit #:	Directional Deviated or Hor	rizontal wellbore?		Yes V No			au XX		
Will Cores be taken? Yes No No No No No No							Other 700		
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Thereby certify that the statements made herein are true and to the best of my knowledge and belief. RECEIVED					ted from below any usable w	rater to surface with	nin <i>120 days</i>	of spud	
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For KCC Use ONLY API # 15 - 205 - 25989 .0000 Conductor pipe required NoNE feet Minimum surface pipe required feet per Alt. + 2 Approved by: 78-05 This authorization expires: 8 / 8 - 05 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.	Date: 2-14-05	Signature of C	oerator o	or Agent: Nels	w L. Loren	✓ Title: Age	ant		
API # 15 - 205 - 25989 · 0000 Conductor pipe required					- 0, 0,000	8		-EB 18	2000
API # 15 - 20	For KCC Use ONLY				Remember to:		V	CC \MI	CHI
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Minimum surface pipe required	7.1.7.1.0	1/			• • • • • • • • • • • • • • • • • • • •	. ,		-	
Approved by: P3-78-05 This authorization expires: 8.78-05 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.	1 ''	0 -					•		
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This authorization expires:	Approved by:	RX1/8.0	77		•	4 (OD A) -4	-l ! ·	at a di	1 -
(This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:	This authorization expires:	8.18-0	22					-	
	· •	nilling not started wi	thin 6 mon	ths of effective date.)	- Obtain written approv	a velore disposing	, or injecting s	an water.	
									, -
	Spud date:	Agent:							V
									n

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

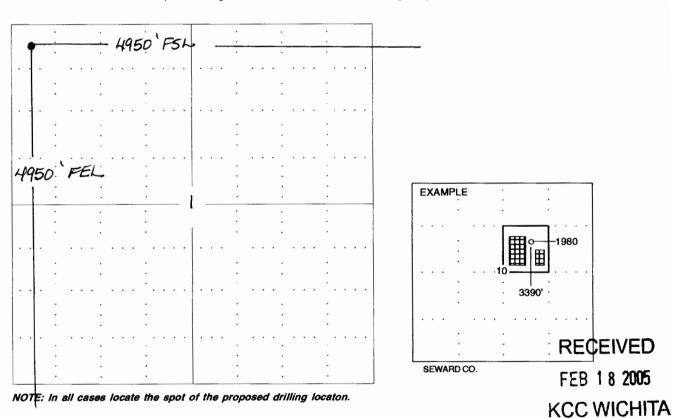
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Wilson
Operator: James D. Lorenz	4950' feet from S N (circle one) Line of Section
Lease: Western Landscape	4950' feet from (E) W (circle one) Line of Section
Well Number: 15 Field: Neodesha	Sec. 1 Twp. 30 S. R. 15 East West
Number of Acres attributable to well: 5	Is Section Regular or Irregular
QTR / QTR of acreage: C - NW - NW	If Section is Irregular, locate well from nearest corner boundary. Section comer used:NENWSESW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show.

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).