For KCC Use:	2.23.05	
Effective Date: _	2 00	
District #	4	
SGA2 TYOS	V No	

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed

Defending Licensee 6.50.9 (1 ~ 30 ~ 6)	Must be approved by KCC five ((5) days prior to commencing well
OPERATOR: Licensee 5.509 (Exposited Open Date	
1830		
Name: VORTENERS SAS	OF ENATORS. CICERSON CO.	
Address. 1. Note: Locate well on the Section Plat on revence eide of Contact Person. Jim D. Clark Name: VonCelldt Drilling, Inc. Well Drilled For: Well Class: Type Equipment: God Enh Rec Infinite Processed Pool Est. Well Drilled For: Well Class: Type Equipment: God Science: a of Holes Other Onther Onther	Name: CLA-MAR Oil Company	
Contact Person; Jim D. Clark Phone: (R55)625-3863 CONTRACTOR: Licenses 9431 (3 - 30-5) Name: Vonfieldt Drilling, Inc. Woll Drilled For: Well Class: Type Equipment: Well Drilled For: Well Class: Type Equipment:	Address: P.O. Box 119/	IS SECTION A Regular Irregular?
Lease Name: VOREACTOR. Licensey 9431 (3 - 30 - 5)	City/State/Zip:Hays, Ks. 67601	(Note: Locate well on the Section Plat on reverse side)
CONTRACTOR: License# 9431 (3 - 3 0 - 5) Name: Vonfeldt Drilling, Inc. Well Drilled For: Well Class: Type Equipment:		County: EIIIS
Is this a Prorated (Spaced Field?)	Phone: (785)625-3863	Lease Name: IOTK/ HACTEY Well #: 4
Name: VONIFE (ACT DITTITIES, INC. Well Drilled For: Well Class: Type Equipment: Type Equipment: Well Class: Type Equipment: AM Mud Rotary Cable Seismic; if of Holes Whidcat Cable Seismic; if of Holes Other Cable Other Cab	CONTRACTOR: Ligarity 9431 (3-30-05)	
Well Dniled For: Well Class: Type Equipment: Solid S	Name: Vonfeldt Drilling. Inc.	Is this a Prorated / Spaced Field? Yes X No
Ground Surface Elevation: 2112 feet MM will case Surface Surfa	Name	Target Formation(s): AFOGERIE
Water well within one quarter mile: Ves Ve	Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary:
Gas Storage Pool Ext. Air Rotary OWD Disposal Wildcat Sesismic: If of Holes Other Other Other Other Other Other Other Other Own Disposal Wildcat Other Operator: Well Name: Original Completion Date: Original Completion Original Completion Date: Origin	X Oil Enh Rec X Infield X Mud Rotary	
Sesimis: # of Holes Other Sesimis: # of Holes Other Sesimis: # of Holes Other Depth to bottom of usable water: # 2001 Surface Pipe Planned to be set: 2001 Length of Conductor Pipe required: NOTE Projected Total Depth: 36001 Formation at Total Depth: 36001 Formation at Total Depth: 36001 Formation at Total Depth: # Ar Duck Ic Water Source for Dilling Operations: Well Xame: Deviated or Horizontal wellbore? Yes No Well Combine Location: Well Xer Projected Total Depth: # Ar Duck Ic Water Source for Dilling Operations: Well Xerm Pond Other DWR Permit #: Well Xerm Pond Other DWR Permit #: Well Xerm Pond Other Well Xerm		
Seismic;	OWWO Disposal Wildcat Cable	1001
Moder Surface Pipe by Alternate: 1 2 2 2 2 2 2 2 2 2	Seismic; # of Holes Other	Deptil to Bottom of Hosir Mater.
If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth: Directional. Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling. 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in. 6. If an ALTERNATE II COMPLETION, production pipe shall be comented from below any usable water to surface within 120 days of spud date. 7. For KCC Use ONLY API # 15 - OS - 253 95 - OOO API # 15 - OS Signature of Operator or Agent: For KCC Use ONLY Approved by: RSQ 2 - 18 - OS This authorization expires: \$18.0S feet per Alt.	Other	
Operator: Well Name: Original Completion Date: Original Completion Da		
Well Name: Original Completion Date: Origina		Longin or Carraco i ipo i lamino i Do Com
Original Completion Date: Original Total Depth: Water Source for Diffling Operations: Directional. Deviated or Horizontal wellbore? Yes XNo If Yes, true vertical depth: Water Source for Drilling Operations: Water Survey Source Source Water Survey Source Survey Source	•	Projected Total Depth: 3600
Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operation Operation: Water Source for Drilling Operation Operation: Water Source for Drilling Operation Operation: Water Source for Drilling Operation: Water Source for Drilling Operation: Water Source for Drilling Operation: Water Source for Drill with DWR Dward Permit with Burll Dward Permit with Burll Dward Permit with Burll Dward Permit with N.S.A. 55 et. seq. Will Cores be taken? Will		Formation at Total Depth: Arbuckle
Well Farm Pond Other DWR Permit #:	Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:
Bottom Hole Location: Will Cores be taken? Will Cores be taken? Yes X	Directional, Deviated or Horizontal wellbore?	
Will Cores be taken? Yes Xis	If Yes, true vertical depth:	
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For KCC Use ONLY API # 15 - OSI - 25395 - OOOO Conductor pipe required Nane feet Minimum surface pipe required 200 feet per Alt. 12 Approved by: RSP 2-18-05 This authorization expires: 8 18-05 (This authorization void if drilling not started within 6 months of effective date.) For KCC Use ONLY API # 15 - OSI - 25395 - OOOO File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.	 A copy of the approved notice of intent to drill shall be posted on each 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into th If the well is dry hole, an agreement between the operator and the di The appropriate district office will be notified before well is either pluge If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order 	It by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. In istrict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing
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		· · · · · · · · · · · · · · · · · · ·
Well Not Dillieu - Ferillit Expired	(This authorization void it drilling not started within 6 months of effective date.)	Well Not Drilled - Permit Expired
Spud date Agent Signature of Operator or Agent:	Spud date:Agent:	Signature of Operator or Agent:
Date: RECEIVE		Date: RECEIVED~

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Ellis
Operator: CLA-MAR Oil Company	1600feet fromN / x S Line of Section
Lease: York/Hadley	1830 feet from E / X W Line of Section Sec. 32 Twp. 11 S. R. 17 East X Wes
Well Number: 4	Sec. 32 Twp. 11 S. R. 17 East X Wes
Field: Bemis-Shutts	
Number of Acres attributable to well:	Is Section: X Regular or Irregular
QTR / QTR / QTR of acreage: SW - NE - SW	If Section is Irregular, locate well from nearest comer boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

	1630' FWL		
: :	:		T A A A A A A A A A A A A A A A A A A A
: :			
· .	. '	: : :	EXAMPLE
	.		
			3390'
			3390
			•
			75
			SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).