# For KCC Use: 2 - 22 · 05 Effective Date: 1 SGA? ☐ Yes ☑ No

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

#### NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

wasi be approved by NGC into	, (s) days prior to common any well	
Expected Spud Date March 3, 2005	Spot 20'S & 55'W ofEast	
month day year	C-S/2 - NE - Sec. 16 Twp. 34 S. R. 15 X West	
OPERATOR: License# 31885	feet from X N / S Line of Section	
Name: M & M EXPLORATION, INC.	1375feet from XE / W Line of Section	
Address: 3173 West 11th Avenue Drive	Is SECTION X_Regular irregular?	
City/State/Zip: Broomfield, Colorado 80020	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Mike Austin	County: Barber	
Phone: 303/466-6227	Lease Name: Z-BAR Well #: 16-7	
5000	Field Name:	
CONTRACTOR: License# 5929	Is this a Prorated / Spaced Field?	
Name: DUKE DRILLING CO., INC.	Target Information(s): Mississippi	
Well Dfilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary:1375'	
	Ground Surface Elevation: 1584 feet MSL	
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:   ✓ Yes  ✓ No*	
OWO Disposal X Wildcat Cable	Public water supply well within one mile:	
Seismic;# of Holes Other	Depth to bottom of fresh water:	
Other	Depin to bottom of usable water.	
	Surface Pipe by Alternate: X 1 2	
If OWWO: old well information as follows:	to be seen and the	
Operator:	Length of Conductor ripe required.	
Well Name:	Topolog Total Dopin,	
Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippi	
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:	
If Yes, true vertical depth:	Well Farm Pond Other ^	
Bottom Hole Location:	DWR Permit #:(Note: Apply for Permit with DWR )	
KCC DKT #:	Will Cores be taken?	
	If Yes, proposed zone:	
	RECEIVED	
	IDAVIT ANSAS CORPORATION COMMISSION	
The undersigned hereby affirms that the drilling, completion and eventual p		
It is agreed that the following minimum requirements will be met:	okforlost Circ. Zones at 600-900 FEB 1 4 2005	
<ol> <li>Notify the appropriate district office prior to spudding of well;</li> <li>A copy of the approved notice of intent to drill shall be posted on each drilling rig;</li> <li>ONSERVATION DIVISION</li> <li>The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface whall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.</li> <li>If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling;</li> <li>The appropriate district office will be notified before well is either plugged or production casing is cemented in;</li> <li>If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.         Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.</li> </ol>		
I hereby certify that the statements made herein are true and to the best o	f my knowledge and belief.	
Date: February 14, 2005 Signature of Operator or Agent Sall	R. Byers Pemember to:	
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;	
API # 15 - 007 - 22882 - 00.00	- File Completion Form ACO-1 within 120 days of spud date;	
	- File acreage attribution plat according to field proration orders;	
Conductor pipe required NONE feet	Notify appropriate district office 48 hours prior to workover or re-entry;	
Minimum surface pipe required ZOO feet per Alt. 1	Submit plugging report (CP-4) after plugging is completed;     Obtain written approval before disposing or injecting salt water.	
Approved by: AUP L.1 (-OS		
This authorization expires: 8.17.05	- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.	
(This authorization void if drilling not started within 6 months of effective date.)		
Soud date: Agest:	Well Not Drilled - Permit Expired Signature of Operator or Agent:	
Spud date:Agent:	Date:	
Mail to: KCC - Conservation Division, 130	S. Market - Room 2078, Wichita, Kansas 67202	

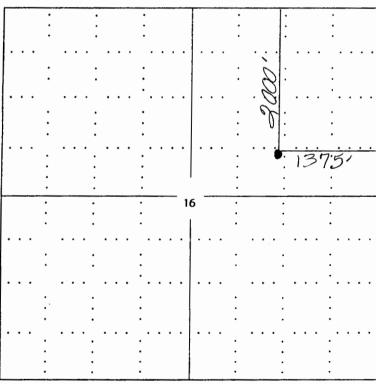
#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

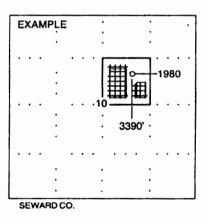
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County:
Operator:	feet from N / S Line of Section
Lease:	feet from E / W Line of Section
Well Number:	Sec Twp S. R East Wes
Field:	
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary.
	Section comer used: NE NW SE SW

# PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

### Barber County

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

## KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR

BRIAN J. MOLINE, CHAIR

ROBERT E. KREHBIEL, COMMISSIONER

MICHAEL C. MOFFET, COMMISSIONER

February 17, 2005

Mr. Mike Austin M & M Exploration, Inc. 3173 West 11<sup>th</sup> Ave Drive Broomfield, CO 80020

RE: Drilling Pit Application

Z-Bar Lease Well No. 16-7 NE/4 Sec. 16-34S-15W Barber County, Kansas

Dear Mr. Austin:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and **compacted with native clay**. The free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Also please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely.

Kathy Haynes

**Environmental Protection and Remediation Department** 

cc: S Durrant