## 1-12-2005 For KCC Use: Effective Date:

Spud date:

Agent:

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CORRECTED Form C-1 December 2002

District # 3	ITENT TO DRILL	Form must be Typed Form must be Signed
- 100 A	e (5) days prior to commencing well	I blanks must be Filled
Expected Spud Date 01/15/2004	Spot	East
	W2 SE NW Sec. 2 Twp. 26	
OPERATOR: License# 32642	1000	S Line of Section
Name: Nicholas Brown	Teet from ✓ E /	JW Line of Section
Address: 1406 Mulberry	Is SECTION Regular Irregular?	
City/State/Zip: Neosho Falls, Kansas 66758	(Note: Locate well on the Section Plat on re	verse side)
Contact Person: Nicholas L. Brown Phone: 620-9496-6242	County: Allen	1.05
Phone: 020-04-02-42	Lease Name: Ellis Brothers Field Name: Humboldt/Chanute	Well #: 1-05
CONTRACTOR: License# 30638		
Name: Little Joe Oil Company	Is this a Prorated / Spaced Field?	Yes 🗸 No
	Target Formation(s): Bartlesville	
Well/Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 3840'	
✓ Oil Enh Rec ✓ Infield ✓ Mud Rotary	Ground Surface Elevation: N/A	feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:	Yes No
OWWO Disposal Wildcat Cable	Public water supply well within one mile:	Yes ✓ No
Seismic;# of Holes Other	Depth to bottom of fresh water: 100	
Other	Depth to bottom of usable water: 150 +	-0.150
	Surface Pipe by Alternate: 1 2	RECEIVED
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20' Length of Conductor Pipe required: None	2005
Operator:	Brainstad Tatal Banthy 1000	TAN 10 LOCO
Well Name:	Formation at Total Depth: Bartlesville	CC WICHITA
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:	CC WICHIT
Directional, Deviated or Horizontal wellbore?	Well ✓ Farm Pond Other	(00.
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR	7,
KCC DKT #:	Will Cores be taken?	Yes No
* LOCATION ERROR CORRECTED	If Yes, proposed zone:	TIES A MO
<ol> <li>A copy of the approved notice of intent to drill shall be posted on ea</li> <li>The minimum amount of surface pipe as specified below shall be so through all unconsolidated materials plus a minimum of 20 feet into the second of the secon</li></ol>	chugging of this well will comply with K.S.A. 55 et. seq.  Original Measured  Fram aster  ch drilling rig; * Spotwas' w/2 SEN with the top; in all cases surface the underlying formation.  District office on plug length and placement is necessary good or production casing is cemented in; ted from below any usable water to surface within 120 of #133,891-C, which applies to the KCC District 3 area, be plugged. In all cases, NOTIFY district office prior	prior to plugging;  days of spud date.  alternate II cementing
I hereby certify that the statements made herein are true and to the best of	f my knowledge and belief.	
Date: 1/7/05 Signature of Operator or Agent:	Title: Owner	
	Remember to:	
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to D	
API # 15 - 001-29/81-00-00	<ul> <li>File Completion Form ACO-1 within 120 days of spu</li> <li>File acreage attribution plat according to field prorate</li> </ul>	13
Conductor pipe required NONE feet	<ul> <li>Notify appropriate district office 48 hours prior to wo</li> </ul>	
Minimum surface pipe required 20 feet per Alt. 1 (2)	- Submit plugging report (CP-4) after plugging is com	
Approved by RJP 1-7.2005 [RJP1-13:05/RJP 224.05	- Obtain written approval before disposing or injecting	1
This authorization expires:7.7.2005	- If this permit has expired (See: authorized expiration	data) alacas
(This authorization void if drilling not started within 6 months of effective date.)	check the box below and return to the address belo	
( asimonation role in arising not started within a morning of encoure date.)	Well Not Brilled Bernit Evnised	•

Signature of Operator or Agent:

Date: