# For KCC Use: 3.2.05 Effective Date: 1

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

#### NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

SGA? X Yes No NOTICE OF IN Must be approved by KCC five	(5) days prior to commencing well
March 4th 2005	
xpected Spud Date March 4th 2005	Spot NE NE Sec. 26 Twp. 31 S. R. 10W
. / .	
PERATOR: License# 33523	
ame: OKT Resources, LLC	s SECTION ✓ Regularirregular?
ddress: 1900 E. 15th; Bldg 600	IS SECTION Hegular irregular?
elty/State/Zip: Edmond, OK 73103	(Note: Locate well on the Section Plat on reverse side)
Contact Person: David Boyce	County: Barber
Phone: 405-285-1140	Lease Name: Chain Ranch Well #: 1 Field Name: New Field Wildcat
CONTRACTOR, LIGHISH ADVISEON ACO-	
Name IVIUST BELICEBY RCC	Is this a Prorated / Spaced Field?
COPK	arget Formation(s): Mississippi, Simpson
Well Drilled For: Well Class: Type Equipment:	Avoiros: Ecoso or aim Bourious.
✓ Oil / Enh Rec Infield ✓ Mud Rotary	
✓ Gas Storage Pool Ext. Air Rotary	
OWWO Disposal V Wildcat Cable	Public water supply well within one mile:    Yes   No
Seismic;# of Holes Other	Depth to bottom of usable water: 180 feet
Other	Surface Pipe by Alternate:  1 2
t ONINO . ald well interesting on fallows	Length of Surface Pipe Planned to be set: 200 feet
f OWWO: old well information as follows:	Length of Conductor Pipe required: none
Operator:	Projected Total Depth: 5,000 feet
Original Completion Date:Original Total Depth:	Formation at Total Depth: Simpson
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well ✓ Farm Pond Other
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR 🗸 )
KCC DKT #:	Will Cores be taken? Yes ✓ No
CCC DKT #:	Will Cores be taken? Yes ✓ No If Yes, proposed zone:
	If Yes, proposed zone:
AFF	If Yes, proposed zone:  RECEIVED
AFF The undersigned hereby affirms that the drilling, completion and eventual p	If Yes, proposed zone:  RECEIVED
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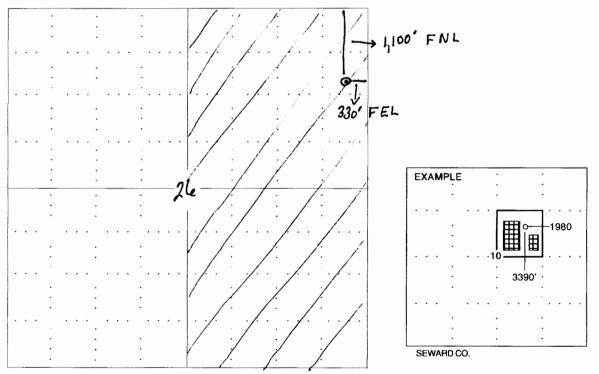
#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -	Location of Well: County: Barber
Operator: OKT Resources, LLC	1,100 feet from \( \strict \) N / \( \strict \) S Line of Section
Lease: Chain Ranch	330 feet from F E / W Line of Section
Well Number: 1 Field: New Field Wildcat	Sec. 26 Twp. 31 S. R. 10W East ✓ Wes
Number of Acres attributable to well:	Is Section: ✓ Regular or Irregular
QTR / QTR / QTR of acreage: SE - NE - NE	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

## KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR BRIAN J. MOLINE, CHAIR ROBERT E. KREHBIEL, COMMISSIONER MICHAEL C. MOFFET, COMMISSIONER

February 25, 2005

David Boyce OKT Resources, LLC 1900 E 15<sup>th</sup>; Bldg 600 Edmond OK 73103

Re:

**Drilling Pit Application** 

Chain Ranch Lease Well No. 1

NE/4 26-31S-10W Barber County, Kansas

Dear Mr. Boyce:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Also, please file the enclosed Exploration and Production Waste Transfer, form CDP-5, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Jonelle Rains, Supervisor

Sorrelle Rains

Department of Environmental Protection and Remediation

CC:

Steve Durrant

File