PERMIT EXTENSION

For KCC Use:

Effective Date:

District #

SGA?

Yes No

NO

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1

December 2002

Form must be Typed

Form must be Signed

All blanks must be Filled

Expected Spud Date Sept. 20, 2004	Spot East
month day year	SE - NW - SE Sec. 1 Twp. 12 S. R. 23 West
OPERATOR: License# (State of Kansas agency) 0100	1650 feet from N / V S Line of Section
Name: Kansas Geological Survey	1650feet from VE / W Line of Section
Address, 1930 Constant Avenue	Is SECTION RegularIrregular?
City/State/Zip: Lawrence, KS 66047	(Note: Locate well on the Section Plat on reverse side)
Contact Person: K. David Newell/TIm Carr	County: Johnson
Phone: (785) 864-3965	Lease Name: Deffenbaugh Quarry Well #: 1-B
	Field Name: (none)
CONTRACTOR: License# (as above) 0100	Is this a Prorated / Spaced Field?
Name: Kansas Geological Survey	Target Formation(s): to Top Mississippian
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: approx. 3000'
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation: 1020' feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
OWWO Disposal Wildcat Cable	Public water supply well within one mile:
Seismic: # of Holes V Other	Depth to bottom of fresh water: 120 Depth to bottom of usable water: 350
Other scientific test hole; wireline cored	
_	Surface Pipe by Alternate: ☐ 1
If OWWO: old well information as follows:	Length of Conductor Pipe required: None
Operator:	Projected Total Depth: 950'
Well Name:Original Total Depth:	Formation at Total Depth: Mississippian Limestone
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other City tap
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
VOC DVT #.	
KCC DKT #:	Will Cores be taken?
Y SET MIN OF ZO'INTO BEDROCK	If Yes, proposed zone: surface to top Mississippian
Y SET MIN OF 20' INTO BEDROCK	If Yes, proposed zone: surface to top Mississippian
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