

For KCC Use: 1-29-2005
 Effective Date: _____
 District #: 3
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

FIRST CORRECTED

Form C-1
 December 2002
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date _____ month _____ day _____ year AP NE
 OPERATOR: License# 32914 (9-30-2005)
 Name: SunWest Petroleum, Inc.
 Address: 17776 Preston Road
 City/State/Zip: Dallas, Texas 75252
 Contact Person: Mike Shields
 Phone: 972-741-8001

CONTRACTOR: License# 33374 (2-28-2005)
 Name: L-S Well Service L.L.C.

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input type="checkbox"/> Mud Rotary
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input checked="" type="checkbox"/> Air Rotary
<input type="checkbox"/> OWO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Cable
<input type="checkbox"/> Seismic; # of Holes _____	<input type="checkbox"/> Wildcat	
<input type="checkbox"/> Other _____	<input type="checkbox"/> Other _____	

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

* WAS: 990' FSL, 1800' FWL, E/2 NW SE SW

IS: 1710' FSL, 1800' FWL, NE SW NESW
 (Corrected per op 3-10-05)

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 1/19/05 Signature of Operator or Agent: R. M. Cefle Title: Secretary/Measure

For KCC Use ONLY

API # 15 - 125-30697-0000

Conductor pipe required NONE feet

Minimum surface pipe required 20 feet per Alt. 2

Approved by: RJP 1-24-2005 / RJP 3-15-05

This authorization expires: 7-24-2005
 (This authorization void if drilling not started within 6 months of effective date.)

Spud date: _____ Agent: _____

Spot East West
SW NE SW Sec. 25 Twp. 34 S. R. 14
1710' feet from N / S Line of Section
1800 feet from E / W Line of Section
 Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Montgomery
 Lease Name: Koger Well #: 25-2
 Field Name: Wayside-Havana

Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Cherokee Coals

Nearest Lease or unit boundary: _____
 Ground Surface Elevation: 805 feet MSL

Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 200
 Depth to bottom of usable water: 300

Surface Pipe by Alternate: 1 2
 Length of Surface Pipe Planned to be set: 20

Length of Conductor Pipe required: none
 Projected Total Depth: 1650

Formation at Total Depth: Mississippian
 Water Source for Drilling Operations:
 Well Farm Pond Other air

DWR Permit #: _____
 (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

RECEIVED
 KANSAS CORPORATION COMMISSION

JAN 24 2005

CONSERVATION DIVISION

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired
 Signature of Operator or Agent: _____
 Date: _____

253 34 148