For KCC Use:		,,	20	2 1	1
Effective	Date: _	11.	28.	2004	
District #			4		
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Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

CORRECTED Form C-1
December 2002
Form must be Typed
Form must be Signed

wast be approved by NCC live	e (5) days prior to commencing well
7. 24 2005	***Corrected***
Expected Spud Date February 21 2005	Spot East
month day year	CW/2 SE SW Sec. 30 Twp. 13 S. R. 16W X West
DPERATOR: License# 33386	feet from N / X S Line of Section
Name: C G OIL, LLC	1650 feet from E / X W Line of Section
Address: P.O. Box 207	Is SECTION X Regular Irregular?
City/State/Zip: Victoria, KS 67671	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Ronald J. Schmidtberger	County: Ellis
Phone: (785) 735–2274	Lease Name: R & K
CONTRACTOR: License# 31548	Field Name: Wildcat
CONTRACTOR: License# 31546 Name: Discovery Drilling Co., Inc.	Is this a Prorated / Spaced Field? [Yes X No
	Target Information(s): LKC & Arbuckle Nearest Lease or unit boundary: 660
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 1982 feet MSL
X Oil Enh Rec Infield X Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
OWWO Disposal X Wildcat Cable	Depth to bottom of fresh water: 180'
Seismic; # of Holes Other	Depth to bottom of usable water:700 '
Other	★ Surface Pine by Alternate: 1 1 ▼ 2
OWWO; old well information as follows:	Length of Surface Pipe Planned to be set: 200 +
Operator:	Length of Conductor Pipe required: None
Well Name:	Projected Total Depth:3575
Original Completion Date:Original Total Depth:	Formation at Total Depth: Conglomerate
	Water Source for Drilling Operations:
irectional, Deviated or Horizontal wellbore?	TVOI 22 TAINT ONG OTHER
Yes, true vertical depth:	
ios, tido vertical deptili.	DWR Permit #:
	DWR Permit #:(Note: Apply for Permit with DWR)
lottom Hole Location:	
lottom Hole Location:	(Note: Apply for Permit with DWR) Will Cores be taken? Yes X No If Yes, proposed zone:
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

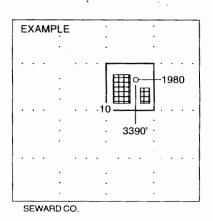
API No. 15	Location of Well: County: Ellis
Operator: C G OIL, LLC Lease: R & K	660 feet from N / X S Line of Section
Lease: R & K	feet from E / X W Line of Section
Well Number: 1	Sec. 30 Twp. 13 S. R. 16W East X Wes
Field: Wildcat	
Number of Acres attributable to well:	Is Section: X Regular or Irregular
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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1650' ·				
	660'			
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NOTE: In all cases locate the spot of the proposed drilling locaton.

Ellis Co., KS

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).