For KCC Use: Effective Date:	10-11-04
District #	3
SGA? Yes	No

KANSAS CORPORATION COMMISSION & PARMIT OIL & GAS CONSERVATION DIVISION Extension

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Expected Spud Date October	23	2004	Spot East
month	day	year	NW - NW - NE Sec. 23 Twp. 33 S. R. 20 West
OPERATOR: License# 9684	6/30/05		330' feet from VN / S Line of Section
Name: M S Drilling			2310'feet from VE / W Line of Section
Address: P. O. Box 87			Is SECTION Regular Irregular?
City/State/Zip: St. Paul, KS 66771			
Contact Person: Mark Smith			(Note: Locate well on the Section Plat on reverse side) County: Labette
Phone: 620-449-2200			Lease Name: SwarnwickWell #: 4-23
			Field Name: Wildcat
CONTRACTOR: License# Will Advise	on ACO-1		Is this a Prorated / Spaced Field? Yes ✓ No
Name:	ACO-1; MU		Target Formation(s): Bartiesville
Well Drilled For: Well Cla			Nearest Lease or unit boundary: 330'
		Equipment:	Ground Surface Elevation:
Oil Enh Rec Infie		ud Rotary	Water well within one-quarter mile:
	==	ir Rotary	Public water supply well within one mile:
OWWO Disposal WWild		able	Depth to bottom of fresh water: * 100 +
Seismic;# of Holes Oth	er		Depth to bottom of usable water: * 200+
Other			Surface Pipe by Alternate: 1 2
If OWWO: old well information as follows			Length of Surface Pipe Planned to be set: 20'
Operator: N/A			Length of Conductor Pipe required: none
Well Name:			Projected Total Depth: 500'
Original Completion Date:	Original Total	Depth:	Formation at Total Depth: Mississippi
,			Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbo	re?	Yes 🗸 No	Well Farm Pond Other AIR
If Yes, true vertical depth:			
			DWR Permit #:
Bottom Hole Location:			DWR Permit #: (Note: Apply for Permit with DWR)
Bottom Hole Location:			
Bottom Hole Location:			(Note: Apply for Permit with DWR)
Bottom Hole Location: KCC DKT #: **PELMIT EXTENSION **		Recieved	(Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone:
Bottom Hole Location: KCC DKT#: **PERMIT EX FERSION # 3-15-05	Request F	Recieve &	(Note: Apply for Permit with DWR ☐) Will Cores be taken? ☐ Yes ✓ No If Yes, proposed zone: ☐ FIDAVIT
Bottom Hole Location: KCC DKT #: FEMITEX FERSION F 3-15-05 The undersigned hereby affirms that the	Request to	Recieve AFF	(Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone:
Bottom Hole Location:	Request to drilling, complete requirements will	Recieve AFF tion and eventual if the met:	(Note: Apply for Permit with DWR ☐) Will Cores be taken? ☐ Yes ✓ No If Yes, proposed zone: ☐ FIDAVIT
Bottom Hole Location:	Request to drilling, complete requirements will be prior to spudo	AFF tion and eventual be met: ding of well;	(Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: FIDAVIT olugging of this well will comply with K.S.A. 55 et. seq.
Bottom Hole Location: KCC DKT #: 3 -1 6 - 0 5 The undersigned hereby affirms that the lit is agreed that the following minimum in 1. Notify the appropriate district office 2. A copy of the approved notice of	Request to drilling, complete requirements will be prior to spude intent to drill sha	AFF tion and eventual be met: ding of well;	(Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: FIDAVIT plugging of this well will comply with K.S.A. 55 et. seq. ach drilling rig;
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