FIRST

For KCC Use:	3.12.05
District #	2
SGA2 Delyes D	No.

Kansas Corporation Commission OIL & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Expected Spud Date			Must be app	roved by KCC five	e (5) days prior to commencing well	
month day year Second Se	Expected Spud Date	March	15 、	2005	Spot ÆX Ea	ıst
OPERATOR: Licenses 5822 (month	day	year	•	
Normal	OBEDATOR: Lisassau	5822	(6.	30-057		
SECTION Regular Irregular		Encuer. In		, , , , , , , , , , , , , , , , , , , ,	660 feet from E / K W Line of Section	
Mote: Locate well on the Section Plat on reverse side)						
Contact Person. K. Todd. Allam CONTRACTOR: Ucenser 30.141 (6.30-07) Name: Summitt Drilling Committed Will for the Control of			67001		· · · · · · · · · · · · · · · · · · ·	
Phone: 316-263-6688 CONTRACTOR: Licensee 30141 Contractor in Lic					•	
CONTRACTOR: Licensee						
Simmitt Drilling	Phone:			2 05-1	*S 1.1V S M.	_
Mage Formation Mage Ma				- 20-03 1	Is this a Prorated / Spaced Field?	No /
Ground Surface Elevation: Ground Surface Flevation: feet MSL was written within one equarier mile: was written within one mile: was written within one mile: was written within one mile: was written	Name: Summitt	Drilling	,Co			
Ground Surface Elevation:	Well Drilled For	Well Class	Type F	auinment:	Nearest Lease or unit boundary:	
Gas Storage Pool Ext Air Potary Water well within one mile: Depth to bottom of teath water: Z30 Cash Storage Pool Ext Air Potary Poblic water supply well within one mile: Depth to bottom of teath water: Z30 Cash Cas	<i>J</i>				Ground Surface Elevation:feet M	SL
Seismic: sol Holes Other Othe				•	Water well within one-quarter mile:	No-
Seismic: # of Holes		=	=	,		
Depth to bottom of usable waters 2 2 2 2 2 2 2 2 2				ible	Depth to bottom of fresh water:	eck)
If OWWO: old well information as follows: Operator: Welf Name: Organal Completion Date: Original Total Depth: Original Total D	==	Holes [] Other			Depth to bottom of usable water: 235	
Control Cont						
Operator: Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Well Name: Original Completion Date: Original Completion D	If OWWO: old well informa	ition as follows:			Estigit of Sandos Fips Figures to So South	Alaks
Original Completion Date:Onginal Total Depth:	Operator:				Length of Conductor Pipe required:	
Water Source for Drilling Operations: Well Farm Pond Other Hall	Well Name:					
Directional, Deviate or Honzontal wellbore? Yes, Iru evertical depth: SECEIVED Yes No Note: Apply for Permit with DWR	Original Completion Da	ite:	Original Total	Depth:	,	
If Yes, true vertical depth:	Directional Deviated or He	rizantal wallhara	,	Type Who		
Bottom Hole Location: Note: Apply for Parmit with DWR		R	ECEIVED	fes [F] No		
Will Cores be taken? If Yes, proposed zone: Required fer her Achieseratino Division The undersigned hereby affirms that the offiling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. The undersigned hereby affirms that the offiling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. The undersigned hereby affirms that the offiling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. The undersigned hereby affirms that the offiling incompletion and eventual plugging of this well will comply with K.S.A. 55 et. seq. **A proval Date: Should be 3-7.05 The appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling ng EXPITATION 2. A copy of the approved notice of intent to drill shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix 'B'. Eastern Kanass surface casing order #133,991-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. For KCC Use ONLY API # 15 - 19 1 22 45 0 00 00 [set] Minimum surface pipe required		REMINIS COR	PORATION CO.	MMISSION		_ /
Required Per Apr Aconservation Division **Required Per Apr Aconservation Education** **Required Per Apr Aconservation Division** **Required Per Apr Aconservation States of Milling completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. 1. Notity the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usaburate to surface within 120 days of spud date. Or pursuant to Appendix 18" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Thereby certify that the statements made herein are true and to the best of my knowledge and belief. Per KCC Use ONLY API # 15 - 19 / 22450 00 00 feet Minimum surface pipe required		is in	2 0 . 000			
Required Per Apr A Conservation DIVISION AFFIDAVIT A MINIMUM of Co Intro Bet Beauty A Proval Date: Should be 2-7.05 9-5.05 7-5.05 The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 leet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; Or pursuant to Appendix 18" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. For KCC Use ONLY API 15 - 19 1 - 22 4 5 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0			3 0 1 200	5		No ·
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2. A copy of the approved notice of intent to drill shall be posted on each drilling rig. Exploration 120.1. 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolicated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date:	1. Notify the appropria	te district office	prior to spude	ting of well:	AX Approval Date. Should be	
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6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: Signature of Operator or Agent: Title: For KCC Use ONLY API # 15 - 191 - 22450 00 00 00						15
must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and befief. Date: Signature of Operator or Agent: For KCC Use ONLY API # 15 - 191 - 22450 00 60 Conductor pipe required						
hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date:	Or pursuant to App	endix "B" - East	em Kansas su	Irface casing orde	er #133,891-C, which applies to the KCC District 3 area, alternate II cement	ing
Signature of Operator or Agent: Title:	must be completed	within 30 days of	of the spud da	te or the well shal	Il be plugged. In all cases, NOTIFY district office prior to any cementing.	
For KCC Use ONLY API # 15 - 191 - 22450 · 00 · 00 Conductor pipe required	I hereby certify that the st	atements made	herein are tru	e and to the best	of my knowledge and belief.	
For KCC Use ONLY API # 15 - 191 - 22450 · 00 · 00 Conductor pipe required	2-1-05				All Bellen Bucker	
For KCC Use ONLY API # 15 - 191 - 22450 · 00 · 00 Conductor pipe required	Date:	Signature of	Operator or A	gent:	Title:	
API # 15 - 191 - 22450 00 00 00 feet Conductor pipe required	[Remember to:	
Conductor pipe required	For KCC Use ONLY			<i>a</i> ~	- File Drill Pit Application (form CDP-1) with Intent to Drill;	{
Conductor pipe required	API # 15 - 191	22450	D (00)	00		
Minimum surface pipe required 250 feet per Alt. 1 Submit plugging report (CP-4) after plugging is completed; Approved by 3-7-05/RJP3-IS-05 This authorization expires: 9-7-05 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Date: Date:	militar System	Co	0 60	ot .		4
Approved by 3-7-05 / 8593 5-05 This authorization expires: 9-7-05 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Date:			·^	_		i
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(This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Date: Date:	. 1			حب		ω
Spud date: Agent: Signature of Operator or Agent: Date: Date: Date: Date: Date: Date: Date: Date: Date:						0
Spud date: Agent: Signature of Operator or Agent: Date:	(This authorization void if	drilling not started	within 6 months	of effective date.)		
Date:	Soud date:	Accet				1
·	opud date	Agent:				-
		Mail to: KO	Concent	ion Division 100	•	M