For KCC Use: 3 - 22 - 05 Effective Date: 3 District # No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

	Spot	✓ East
expected Spud Date March 22, 2005 month day year	SESW SW SE Sec. 17 Twp. 22 S.	R. 19 West
PERATOR: License# 31772		Line of Section
lame: Black Star 231 Corporation	2145feet from	V Line of Section
ddress: 5705 NW 90th Terrace	Is SECTION ✓ RegularIrregular?	
ity/State/Zip: Kansas City, MO 64154	(Note: Locate well on the Section Plat on reve	rse side)
ontact Person: Jim Pryor	County: Anderson	ise side)
hone: (816) 560-7300	Lease Name: X	Well #: 4
1544	Field Name: Colony Welda	
ONTRACTOR: License# unknown ADVISE ON ACO-	Is this a Prorated / Spaced Field?	Yes ✓ No
ame: MUSTBELICENSED BY RCC	Target Formation(s): Mississippian	
	Nearest Lease or unit boundary: 165'	
Well Drilled For: Well Class: / Type Equipment:	Ground Surface Elevation: 1070	feet MSL
✓ Oil Enh Rec Infield ✓ Mud Rotary	Water well within one-quarter mile:	Yes ✓ No
☐ Gas ☐ Storage ✓ Pool Ext. ☐ Air Rotary	Public water supply well within one mile:	Yes No
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 100+	
Seismic; # of Holes Other	Depth to bottom of usable water: 200+	
Other	Surface Pipe by Alternate:	^
OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20'	
Operator:	Length of Conductor Pipe required: none	
Well Name:	Projected Total Depth: 1,200	
Original Completion Date: Original Total Depth:	Formation at Total Depth: Mississippian	.,,,,
	Water Source for Drilling Operations:	
irectional, Deviated or Horizontal wellbore?	Well ✓ Farm Pond Other	
Yes, true vertical depth:	DWR Permit #:	
ottom Hole Location:	(Note: Apply for Permit with DWR)
CC DKT #:	Will Cores be taken?	Yes ✓ No
	If Yes, proposed zone:	
	IDAVIT	RECEIVED
he undersigned hereby affirms that the drilling, completion and eventual pl	lugging of this well will comply with K.S.A. 55 et. se gANS	45 CORPORATION COMMI
The undersigned hereby affirms that the drilling, completion and eventual plats agreed that the following minimum requirements will be met:	lugging of this well will comply with K.S.A. 55 et. se 《ANS /	MAR 17 2005
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

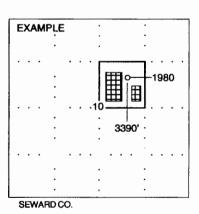
API No. 15 -	Location of Well: County: Anderson
Operator: Black Star 231 Corporation	165 feet from N / S Line of Section
Lease: X	165 feet from N / ✓ S Line of Section 2145 feet from ✓ E / W Line of Section
Well Number: 4	Sec. 17 Twp. 22 S. R. 19 ✓ East Wes
Field: Colony Welda	
Number of Acres attributable to well:	Is Section: 🗸 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary.
Number of Acres attributable to well: QTR / QTR of acreage: SESW - SW - SE	

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).