

FIRST  
CORRECTED

PERMIT EXTENSION

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1  
December 2002  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

For KCC Use:  
Effective Date: 9-29-04  
District #: 2  
SGA?  Yes  No

Expected Spud Date: November 18, 2004  
month day year

OPERATOR: License# 5010 W30LOS  
Name: Knighton Oil Company, Inc.  
Address: 221 S. Broadway, Suite 710  
City/State/Zip: Wichita, Kansas 67202  
Contact Person: Erl M. Knighton, Jr.  
Phone: 316-264-7918

CONTRACTOR: License# 32854  
Name: (S-30-05) Gulick Drilling Co. Inc

Well Drilled For:  Oil  Gas  OWWO  Seismic; # of Holes  Other  
Well Class:  Enh Rec  Storage  Disposal  Other  
Well Equipment:  Mud Rotary  Air Rotary  Cable

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: \_\_\_\_\_

X was: Summit SEP 24 2004  
IS: Gulick Drilling

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.  
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  
Date: September 24, 2004 Signature of Operator or Agent: \_\_\_\_\_ Title: Dave Montague, Geologist

For KCC Use ONLY  
API # 15 - 191-224380000  
Conductor pipe required NONE feet  
Minimum surface pipe required 250 feet per Alt. 1  
Approved by: RSP 9-24-04 / RSP 3-18-05  
This authorization expires 3-24-05 / 9-24-05  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Spot  East  West  
S/2 NW NE Sec. 3 Twp. 33 S. R. 2  
990 feet from  N /  S Line of Section  
1980 feet from  E /  W Line of Section  
Is SECTION  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)  
County: Sumner  
Lease Name: Halverstadt Well #: 1  
Field Name: Wildcat  
Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): Bartlesville sand  
Nearest Lease or unit boundary: 990  
Ground Surface Elevation: 1155 feet MSL  
Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No  
Depth to bottom of fresh water: 100  
Depth to bottom of usable water: 230  
Surface Pipe by Alternate:  1  2  
Length of Surface Pipe Planned to be set: 250  
Length of Conductor Pipe required: N/A NONE  
Projected Total Depth: 3300'  
Formation at Total Depth: Mississippian  
Water Source for Drilling Operations:  
 Well  Farm Pond  Other X  
DWR Permit #: \_\_\_\_\_  
(Note: Apply for Permit with DWR )  
Will Cores be taken?  Yes  No  
If Yes, proposed zone: \_\_\_\_\_

AFFIDAVIT

Permit Extension  
Request Received 3-18-05

Remember to:  
- File Drill Pit Application (form CDP-1) with Intent to Drill;  
- File Completion Form ACO-1 within 120 days of spud date;  
- File acreage attribution plat according to field proration orders;  
- Notify appropriate district office 48 hours prior to workover or re-entry;  
- Submit plugging report (CP-4) after plugging is completed;  
- Obtain written approval before disposing or injecting salt water.  
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  
 Well Not Drilled - Permit Expired  
Signature of Operator or Agent: \_\_\_\_\_  
Date: \_\_\_\_\_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202  
NEW PERMIT EXPIRATION DATE IS 9-24-2005

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