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For KCC Use:

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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

	•	
Expected Spud Date OCTOBER 1 2004 year	Spot Sec. 28Tmp31S. R31_	East West
OPERATOR: Uconset 33320 /0/30/04	1320' feet from N / XS Line	of Section
Name: QUINQUE OIL & GAS PRODUCING CO.	feet fromE / W Line of	of Section
Address: P.O. BOX 710	is SECTION _XRegularIrregular?	
City/State/Zip: LTBERAL KS 67905	(Note: Locate well on the Section Plat on reverse side)	1
Contact Person: MICHAEL MOORE	County: SEWARD	
Phone: 620-624-2578	Lease Name: LIPPHOLDT Well #:	"B" #1
	Field Name: EXT THIRTY ONF	
CONTRACTOR: Ucanasat ADVISE ON ACO 1; MUST	is this a Prorated / Spaced Fletd?	Yes K No
Name: ADVISE WITH KCC	Target Formation(s): MISS	
	Nearest Lease or unit boundary: 12201	
	Ground Surface Elevation: 2801	feet MSL /
OI Enh Rec Infield Mud Rotary	Water well within one-quarter mile:	X Yes No
Ges Storage ✓ Pool Ext. Air Rotary	Public water supply well within one mile:	Yes KX No
X OMO Disposal Wildcat Cable	Depth to bottom of fresh water: 500 FT	
Seismic:# of Holes Other	Depth to bottom of usable water: 570 FT 5.20	
Other	Surface Pipe by Alternate: XX 1 2	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 1600!	
Operator: IMPERIAL OIL COMPANY	Length of Conductor Pipe required: N/A	
Well Name: LIPPHOLDT "B" #1	Projected Total Depth: 5660	
Original Completion Date: 05/02/75 Original Total Depth: 56601	Formation at Total Depth: MISS	
	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	X Well Farm Pond Other—(EXISTING)	
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:		
	(Note: Apply for Permit with DWR 🔲)	
KCC DKT #:	(Note: Apply for Permit with DWR) Will Cores be taken?	Yes No
	Will Cores be taken? If Yes, proposed zone:	
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