For KCC U		3-28-05
District #_	 	3

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

December 2002
Form must be Typed
Form must be Signed

NOTICE OF INTENT TO DOLL

East Application Applica	DOA: TIES IN	(5) days prior to commencing well	_
Second Competence Seco			
Special Content Special Co			=
Address. 1456 E Easter Ave. Ste. 1000 MNNANOWED MILLINGUISTON ST. 1500 More Locate well on the Section Plat on reverse slobe) MAR 2-3-2005 More Locate well on the Section Plat on reverse slobe) Country, Bourbon Lease Name, Green Valley Will Drilled For: Will Drilled For: Will Drilled For: Will Class: Will Class: Will Drilled For: Will Class: Will Cla	/	74 - 1444 Sec. 20 Twp. 24 S. R. 22	_ West
Address. 1456 E Easter Ave. Ste. 1000 MNNANOWED MILLINGUISTON ST. 1500 More Locate well on the Section Plat on reverse slobe) MAR 2-3-2005 More Locate well on the Section Plat on reverse slobe) Country, Bourbon Lease Name, Green Valley Will Drilled For: Will Drilled For: Will Drilled For: Will Class: Will Class: Will Drilled For: Will Class: Will Cla	OPERATOR: License# 32977 RECEIVED	feet from VN / S Line of Sect	ion /
Contact Persons Steen Tedesco Consequent Division Consequent	Vame. Dorado Gas resources	SSION OF STORY AND SECTION FOR THE PROPERTY OF SECTION	ion
County Burbles	0 1 :1 00 00110	1s SECTION _ Hegular Irregular?	
CONSEQUENCE DURING NUMBER 1980 AND START AND S	City/State/Zip: Ceriterinial, CO 60112 MAR 2 3 2005	(Note: Locate well on the Section Plat on reverse side)	
Contractor Licenses 5786 Wild Tiles Type Equipment: Ty	Contact Person: Steven Tedesco	County: Bourbon 4.36	
Solver Comparison Solver		Lease Name: Well #: 4-20 Well #: 4-20	
Name: MeGown Drilling Well Drilled For: Well Class: Type Equipment: Type Equipment: Name: Med Drilled For: Well Class: Type Equipment: Name: Med Drilled For: Well Class: Type Equipment: Name: Name: Name: Name:	CONTRACTOR: License# 5786 WICHITA, KS		
Nearest Lease or unit boundary, (945 FNL, 675 FWL) C75	Name: McGown Drilling		V No
Corund Surface Elevation: _1104		Negreet Lease or unit boundary 945' FNL 675' FWL	
Saismic: of Holes Other Cable Other	Well Drilled For: Well Class: Type Equipment:		ot MSI
Public water supply well within one mile:	Oil / Enh Rec / Infield / Mud Rotary		
Depth to bottom of fresh water, 100	✓ Gas Storage Pool Ext. Air Rotary		
Sestmic: # of Holes Other Other Other	OWWO Disposal Wildcat Cable	11 2	₩ INO
COWNO: old well information as follows: Operator:			
Length of Surface Pipe Renned to be set: 20	Other	Surface Pine by Alternate: 1 1 / 2	
Operator: Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Completion Date: Original Completion Date: Original Total Depth: Original Completion Date: Original	f OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20'	
Well Name: Original Completion Date: Origina		Length of Conductor Pipe required: None	
Original Completion Date: Original Total Depth: Messissippian Formation at Total Depth: Messissippian Water Source for Drilling Operations: Water Source for Drilling Operation Operations: Water Source for Drilling Operations: Water So	•	Projected Total Depth: 650	
Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Source for Drilling Operations: Water Source for Source for Drilling Operation Operation on Drilling Operation on Drilling Operations on Drilling Operation Operation on Expression Operation on Expression Operation O		Formation at Total Depth: Mississippian	
Yes, true vertical depth: DWR Permit #:		Water Source for Drilling Operations:	
Will Cores be taken? Yes No No No No No No No N		Well Farm Pond Other	
Will Cores be taken? Yes No No No No No No No N	•	DWR Permit #:	
If Yes, proposed zone: AFFIDAVIT T5: #w-5E-Nw-Nw The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE IL COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate il cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: Signature of Operator or Agent: For KCC Use ONLY API # 15 - OI - 23087-00-00 Conductor pipe required. Feet per Alt. X 2 Approved by: DICW 3-23-05 DPW 3-24-05 This authorization expires: - 2-3-05 DPW 3-24-05 This authorization expires: Agent: Agent: Agent: Byuld date: Agent: Agent: Agent: Agent: Agent: Agent: Agent: Date: Date: Agent by a prior to spudding of well; and the district office are by circulating cement to the top; in all cases surface pipe set by certain pipe set by cer			/
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For KCC Use ONLY API # 15 - O// - 23087-co- Conductor pipe required None feet per Alt. X(2) Approved by: Drw 3-23-05/Drw 3-24-05 This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Date: Title: Provided None Title: Provided None Title: Provided None Title: Provided None Title: Affect Notify appropriate (form CDP-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry: Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:	 A copy of the approved notice of intent to drill shall be posted on ea The minimum amount of surface pipe as specified below shall be so through all unconsolidated materials plus a minimum of 20 feet into the second of the secon	et by circulating cement to the top; in all cases surface pipe shall be se the underlying formation. Idistrict office on plug length and placement is necessary prior to plugg aged or production casing is cemented in; led from below any usable water to surface within 120 days of spud da #133,891-C, which applies to the KCC District 3 area, alternate II cemes plugged. In all cases, NOTIFY district office prior to any cementing	ging; ate. nenting
For KCC Use ONLY API # 15 - O// - 23087- CO-CO Conductor pipe required NONE feet per Alt. (2) Approved by: DW 3-23-05/ DPW 3-24-05 This authorization expires: 9-23-05 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Agent: Agent: Date: Date: Date: Agent: Date: Date: Date: Date: Date: Agent: Date: Date: Date: Date: Agent: Agent: Date: Date: Agent: Agent: Date: Agent: Agent: Date: Agent: Agent: Date: Agent: Date: Agent: Agent: Date: Agent: Date: Agent: Date: Agent: Agent: Date: Agent: Agent: Date: Agent: Date: Agent: Date: Agent: Agent: Agent: Date: Agent: Agent: Date: Agent:	hereby certify that the statements made herein are true and to the best of	f my knowledge and belief.	
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API # 15 - O// - 23087- CO-CO Conductor pipe required NONE feet Minimum surface pipe required 120' feet per Alt. X 2 Approved by:	For KCC Use ONLY		1
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Check the box below and return to the address below. Check the box below and return to the address below. Check the box below and return to the address below and return to the address below and return to the address below and			X
Spud date: Agent: Signature of Operator or Agent: Date: Date: Date:	,		1
Spud date: Agent: Signature of Operator or Agent: Date:	(i nis authonzation void if drilling not started within 6 months of effective date.)		
Date:	Soud date: Agent:	•	
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202			_ \begin{align*}{c} ali
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