

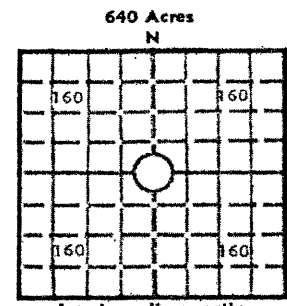
KANSAS

IMPORTANT  
Kans. Geo. Survey request  
samples on this well.

WELL COMPLETION REPORT AND  
DRILLER'S LOG

API No. 15 — 153 — 20,394-0000  
County Number

S. 5 T. 5S R. 34 E  
Approx NE NE SW  
Loc. 2200' PWL&2200' FSL  
County Rawlins



Elev.: Gr. 3152  
DF KB 3157

Operator Theodore Gore

Address Suite 1750 125 N. Market Wichita, Ks. 67202

Well No. 1 Lease Name Denny

Footage Location 2200 feet from (N) (S) line 2200 feet from (E) (W) line

Principal Contractor Murfin Drilling Geologist Vic Reiserer

Spud Date 3-17-81 Date Completed 4-5-81 Total Depth 4318' P.B.T.D.

Directional Deviation Oil and/or Gas Purchaser DRY HOLE

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8	24#	257'	60-40POZ	260	3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production Producing method (flowing, pumping, gas lift, etc.)

5-7-81

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval (s)	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Theodore Gore		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Dry Hole
Well No. 1	Lease Name Denny	
S 5 T 5S R 34 <sup>EX</sup> W		

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

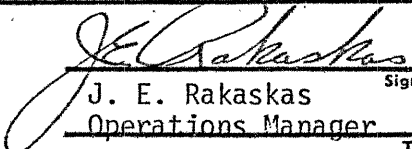
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & clay		220	Ran Gamma Ray Correlation Elec. Log at 4087' by Welex	
Shale		1590		
Shale & sand		2170	LOG TOPS:	
Shale		2621	Anhydrite	2823
Shale & sand		2723	Base Anhydrite	2856
Anhydrite		2856	Neva	3398
Sand & shale		3035	Red Eagle	3472
Shale		3520	Topeka	3860
Shale & shells		3670	Deer Creek	3915
Shale		3903	Oread	3974
Shale & Lime		4124	Heebner	3993
Shale		4173	Toronto	4024
Lime & shale & RTD		4318	Lansing	4044
			SAMPLE OR CORE TOPS:	
			Zone 2A	4091
			Zone 4	4126
			Zone 5	4138
			Zone 6A	4177
			Zone 7	4226
			Zone 9	4256
			Zone 10	4279
			Zone 11	4298
			Base KC	4310
			RTD	4318

DST #1 39861-4047  
GB 60-60-60-60  
Rec. 660' muddy water.  
IFP 50#, FFP 350#, ISIP 1274#, FSIP 1264#.

Core #1 through #7 and their descriptions are attached.

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	 J. E. Rakaskas Operations Manager	
		Signature
		Title
	May 6, 1981	Date

Gore #1 Denny  
Rawlins Co., Ks.

15-153-20394-00-00

CORE DESCRIPTION

Core #1 3962-3987 Full recovery

3962-63 SH. DR. GRY.  
3963-67 LS. FOSIL. OOLIT. F. PORCSITY BARREN S.S.F.O. BTM. 4"  
3967-79 LS. SHY.  
3979-87 LS. F. X. DSE. TR. D. O. STN. BTM.

Core #2 4018-4047 Full recovery

4018-24 LS. GRY. DSE.  
4024-29 SH. RED-GRN.  
4029-31 LS. SHY.  
4031-34 LS. FOSIL. SPTD. VUG. PORCSITY & F. V. & HCR. FR. BU. O.  
50% SATR.  
4034-37 LS. WH. DSE.  
4037-47 SH. RED

Core #3 4047-4087 Full recovery

4047-55 LS. SHY. & SH. LAM. RED.  
4055-60 LS. WH. DSE.  
4060-64 LS. SHY.  
4064-78 SH. RED  
4078-85 LS. GRY. DSE.  
4085-87 SH. RED

Core #4 4087-4110 Full recovery

4087-91 SH. RED-GRN.  
4091-4110 LS. GRY. DSE. FEW THIN SH. LAM. TR. CHERT NOD. 1" GRY  
SH. AT BTM.

MAY 1931  
S-7-81

Core #5 4124-4150 Full recovery

4124-26 SH. RED  
4126-35 LS. SHY.  
4135-38 SH. RED  
4138-50 LS. GRY. DSE.

---

Core #6 4173-4187 Full recovery

4173-77 SH. RED  
4177-87 LS. WH. F. X. DSE.

---

Core #7 4218-4235 Full recovery

4218-26 SH. RED  
4226-35 LS. F. X. DSE. PT. FOSIL. CHALKY

RECEIVED  
MAY 1951  
75031