

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form AGO-1
September 1992
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33147
Name: Amerex Corporation
Address: 2501 West Reno
City/State/Zip: Oklahoma City, OK 73107
Purchaser:
Operator Contact Person: John C. Roberts
Phone: (405) 236-4163
Contractor: Name: Ace Drilling
License: 33006
Wellsite Geologist: Larry A. Nicholson

API No. 15 - 077-21492-00-00
County: Harper
C SE NW Sec. 29 Twp. 33 S. R. 9 East West
1980 feet from S (circle one) Line of Section
1980 feet from E (circle one) Line of Section

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abc.
 Gas ENHH SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Prairie Fire Well #: 1
Field Name: Wildcat

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth:
 Commingled Docket No.:
 Dual Completion Docket No.:
 Other (SWD or Enhr.?) Docket No.:

Producing Formation: Viola
Elevation: Ground: 1325 Kelly Bushing: 1330
Total Depth: 5198 Plug Back Total Depth: 5140
Amount of Surface Pipe Set and Cemented at 258' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

9-27-2004 10-14-2004 12-20-2004
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve P.)
Chloride content 50,000 ppm Fluid volume 2,000 bbls
Dewatering method used N/A
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078 Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Pres Date: 01-20-05
Subscribed and sworn to before me this 20 day of January
Notary Public: Valerie Fuchs
Date Commission Expires: 11-22-2008

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: JAN 27 2005
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KCC WICHITA