## Kansas Corporation Commission Oil & Gas Conservation Division

## The second secon

Form ACO-1 September 1999 Form Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name. Mull Drilling Company, Inc.  Address: P.O. Box 2788  County: Lane  Sol. P.O. Box 2788  Controlator. Name Debt Briting Co., Inc.  License: 5929  Melista Geologist. Regar Martin  Designate Type of Completion:  New Well Re-Entry Workover  New Well Re-Entry Well Re-Entry Well Re-Entry Workover  New Well Re-Entry New Re-Re-Entry New Re-Re-Room Re-Entry New Re-Re-		101 21050 22 27
Address: P.O. Box 2758  City/State/Zip: Wichitat KS 67201-2758  Contractor: Name: Duke Drailing Co. Inc.  Licenare: 5929  Wellstie Geologist: Roger Martin  Designato Type of Completion:  Version New Wall Re-Entry Workover  Version New Wall Re-Entry Re-entry: Old Well info as follows:  Operator:  Well Name:  Original Comp. Dato:  Original Comp. Dato:  Original Comp. Dato:  Original Comp. Dato:  Committed Depth:  Committed	Operator: License # 5144	API No. 15 - 101-21850 -00-00
City/State/2to: Wichitat KS 67201-2758  Purchaser. Platins  Operator Contract Person: Mark Shreve  Phone: (316		
Purchaser Plains Operator Contact Person. Mark Strove Phone: (1916) 284-5386 Contractor: Name: Duke Drilling Co., Inc. Ucense: 5929 Wellste Geologist: Roger Martin Designate Type of Completion:  ✓ New Well — Re-Entry — Workover ✓ Oil — SWD — SIGW — Temp. Abd.  — Gae — ENHR — SIGW  — Dry — Other (Core, WSW). Expl., Cathodic, etc)  If Workover/Re-entry: Old Wall Info as follows:  Operator: — Cormingled — Docket No.  — Dual Completion — Docket No.  — Drug Back — Plug Back Total Depth: — Cormingled — Docket No.  — Drug Completion — Docket No. — Drug Completion Date — Plug Back Total Depth: — Completion Date or Recompletion Date or Rec		
Processor: **Section**  Proces		leet from 3 / N (circle one) Line of deciding
Phone: (316 ) 254-6356 Contractor: Name, Duke Drilling Co., Inc.  License: 5929 Westlate Geologiet: Roger Martin  Designate Type of Completion:  / Naw Well Re-Entry Workover / Oil SWD SIOW Temp. Abd.  Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc)  If WorkoverRe-entry: Oid Well Info as follows:  Original Comp. Date:		leet flottl E / VVV (circle tine) Line of Section
Contractor: Name: Duke Drilling Co., Inc.  License: 5929  Wellstite Geologist: Roger Martin  Position of Completion:	•	Footages Calculated from Nearest Outside Section Corner:
Wellsite Geologist: Roger Martin		
Wellsite Geologist: Roger Martin  Designate Type of Completion:    New Well	Contractor: Name: Duke Drilling Co., Inc.	
Designate Type of Completion:    View Well   Re-Entry	License: 5929	Field Name: Wildcat
Designate Type of Completion:    Value   New Well   Re-Entry	Wellsite Geologist: Roger Martin	Producing Formation: LKC "H"
Amount of Surface Pipe Set and Cemented at 245 Fee Multiple Stage Cementing Collar Used?   Ples   Not   Not	Designate Type of Completion:	Elevation: Ground: 2770' Kelly Bushing: 2779'
Gas ENHR   SIGW   Dry   Other (Core, WSW, Expl., Cathodic, etc)   If yes, show depth set   2187   Fee   Not   Fee   Signature   President/Core   President/Core   President/Cool   President/Co	New Well Re-Entry Workover	Total Depth: 4667' Plug Back Total Depth: 4586'
If yes, show depth set 2187   Fee If Alternate II completion, cement circulated from 2187   feet depth to _surface	Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 245 Feet
If Alternate II completion, cement circulated from _2187' feet depth to_surface w/_220 sx cmt.    Diffing Fluid Management Plan (Data must be collected from the Reserve Pit)	Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
If Alternate II completion, cement circulated from _2187' feet depth to _surface	Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set 2187 Feet
Operator:  Well Name:  Original Comp. Date:  Original Total Depth:  Despering Re-perf.  Conv. to Entri/SWD  Plug Back Plug Back Plug Back Gotal Depth  Commingled Docket No.  Other (SWD or Entr.?)  Docket No.  Ouerter Sec. Twp. S. F. Date:  County:  Docket No.:  INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all lydged wells. Submit CP-111 form with all temporarily abandoned wells.  KCC Office Use ONLY  Letter of Confidentiality Attached If Denied, Yes Date:  Wireline Log Received  Geologist Report Received  UIC Distribution  Plug Back Plug Back Total Depth:  Choride content 6,800  ppm Fluid Management Plan (Date onlice file)  Chloride content 6,800  ppm Fluid Volume 1,100  bbls  Dewatering method used Evaporation  Location of fluid disposal if hauled offsite:  Operator Name:  Lease Name:  Lease Name:  Lease Name:  Lease Name:  Lease Name:  License No.:  Quarter Sec. Twp. Set. F. Date Set. Two. Set. F. Date Set. F. Date Set. F. Da	If Workover/Re-entry: Old Well Info as follows:	l e e e e e e e e e e e e e e e e e e e
Well Name:  Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Plug Back Plug Back Total Depth Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Uniformation Date or Recompletion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Cerporation Commission, 130 s. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentially file xeeses of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  KCC Office Use ONLY  INSTRUCTIONS: An original Total Depth:  Docket No.:  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Cerporation Commission, 130 s. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentially in excess of 12 months). One copy of all writeline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  KCC Office Use ONLY  Letter of Confidentiality Attached  If Denied, Yes Date:  Wireline Log Received  Geologist Report Received  Geologist Report Received  UIC Distribution	·	feet depth to surface w/ 220 sx cmt.
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Plug Back Total Depth Plug Back Total Depth Dewatering method used Evaporation Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: 11/16/04 11/27/04 11/105 Completion Date or Recompletion Date Deate Reached TD Completion Date or Recompletion Date or Recompletion Date Recompletion Date or Date Date Date Date Date Date Date Date		
Deepening Re-perf. Conv. to Enhr/SWD Plug Back		
Plug Back		
Dual Completion Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No.  11/16/04 11/27/04 11/105 Spud Date or Recompletion Date Spud Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the fasts a my knowledge.  KCC Office Use ONLY    Wireline Log Received   Geologist Report Received   Geologist Report Received   Geologist Report Received   Geologist Report Received   UIC Distribution   UIC Distributio		
Dual Completion Other (SWD or Enhr.?) Docket No.		
Other (SWD or Enhr.?) Docket No.    11/16/04		Location of fluid disposal if hauled offsite:
Lease Name:License No.:	·	Operator Name:
Spud Date or Recompletion Date    Date Reached TD   Date Recompletion Date   Completion Date   County:   Docket No.:   Docket No		Lease Name: License No.:
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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of multinowledge.  Signature:  Title: President/COO  Date: 1/28/05  Subscribed and sworn to before me this 38 day of 44 day of 42 day of 4		
Signature:  Signature:  President/COO  Date: 1/28/05  Subscribed and sworn to before me this 38 day of day		
Signature:  Signature:  President/COO  Date: 1/28/05  Subscribed and sworn to before me this 38 day of day	All distributions and distributions and distributions are distributed as a second seco	sto the cil and got industry boyo been fally sometime and the and the
Signature:    Confice Use ONLY		are the off and gas industry have been fully complied with and the statements
Title: President/COO  Date: 1/28/05  Subscribed and sworn to before me this 28th day of January,  Wireline Log Received  Geologist Report Received  UIC Distribution  Letter of Confidentiality Attached  If Denied, Yes Date:  Wireline Log Received  Geologist Report Received		,
Subscribed and sworn to before me this 28 day of Ganuary,  20 05  Notary Public: Male Date: Letter of Confidentiality Attached  If Denied, Yes Date: Wireline Log Received  Geologist Report Received  UIC Distribution	Signature:	KCC Office Use ONLY
Notary Public: Mark Described and Sworn to before me this 215 day of Grant Cooperation   Wireline Log Received   Geologist Report Received   RECEIVED   UIC Distribution	Title: President/COO Date: 1/28/05	Letter of Confidentiality Attached
20_05 . Wireline Log Received  — Geologist Report Received — UIC Distribution  — Wireline Log Received — Geologist Report Received — UIC Distribution	28th 00000	
Notary Public: Much State   Geologist Report Received   RECEIVED   UIC Distribution   RECEIVED		Wireline Log Received
- 1.74 M	$20 \overline{\text{UD}}$ . $\Omega$	Geologist Report Received
Date Commission Expires: 3.26.07	Notary Public: MALD K. O. 7 Ltt	UIC Distribution
	Date Commission Expires: 3.26.07	

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