

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 9449
Name: GREAT EASTERN ENERGY & DEVELOPMENT CORP.
Address: P. O. BOX 2436
City/State/Zip: MIDLAND, TX 79702
Purchaser: STG
Operator Contact Person: 1)MIKE DAVIGNON 2) BILL ROBINSON
Phone: (785) 623-7520 2) 432-682-1178
Contractor: Name: MURFIN DRILLING **RECEIVED**
License: 30606
Wellsite Geologist: MIKE DAVIGNON **JUL 24 2003**

Designate Type of Completion: **KCC WICHITA**
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

01/24/03 01/30/03 03/03/03
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - ²²⁸⁷²~~065-22910~~-00-00
County: GRAHAM
~~SW~~ SW SW NE Sec. 25 Twp. 7 S. R. 21 East West
2605 feet from S N (circle one) Line of Section
2310 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: JONES UNIT Well #: 1
Field Name: _____
Producing Formation: LANSING
Elevation: Ground: 2087' Kelly Bushing: 2092'
Total Depth: 3620' Plug Back Total Depth: 3596'
Amount of Surface Pipe Set and Cemented at 209 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1699' Feet
If Alternate II completion, cement circulated from 209
feet depth to SURFACE w/ 160 sx cmt.

Drilling Fluid Management Plan ALL 11 W 2-3 05
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

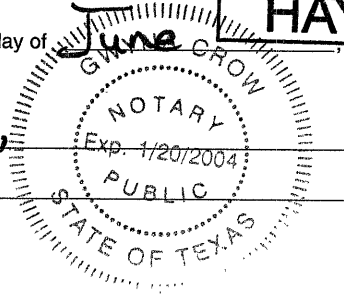
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Geologist Date: 6-6-03

Subscribed and sworn to before me this 6 day of June

2003
Notary Public: Juynna Crow
Date Commission Expires: _____



KCC
JUL 23 2003
HAYS, KS
KCC Office Use ONLY
Letter of Confidentiality Attached Yes Date: 07-28-03
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: GREAT EASTERN ENERGY & DEVELOPMENT CORP. Lease Name: JONES UNIT Well #: 1
 Sec. 25 Twp. 7 S. R. 21 East West County: GRAHAM

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
RA/GUARD W/sP BY: LOG-TECH

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
TOPEKA 3079' - 987'
HEEBNER 3288' - 1196'
LANSING 3328' - 1236'

RECEIVED
JUL 24 2003
KCC WICHITA

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
SURFACE	11 7/8	8 5/8	20	209	COMMON	160	3% CC + 2% GEL
PRODUCTION	7 7/8	5 1/2	14	3596'	ASC	175	10% SALT + 2% GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1699	COMMON	250	FLO SEAL 1/4# 6% GEL

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	LANSING 3372' 3416'	A/2500 20%	3365'

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8	3322'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
03/06/03		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	52		10		26.5

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

R21W

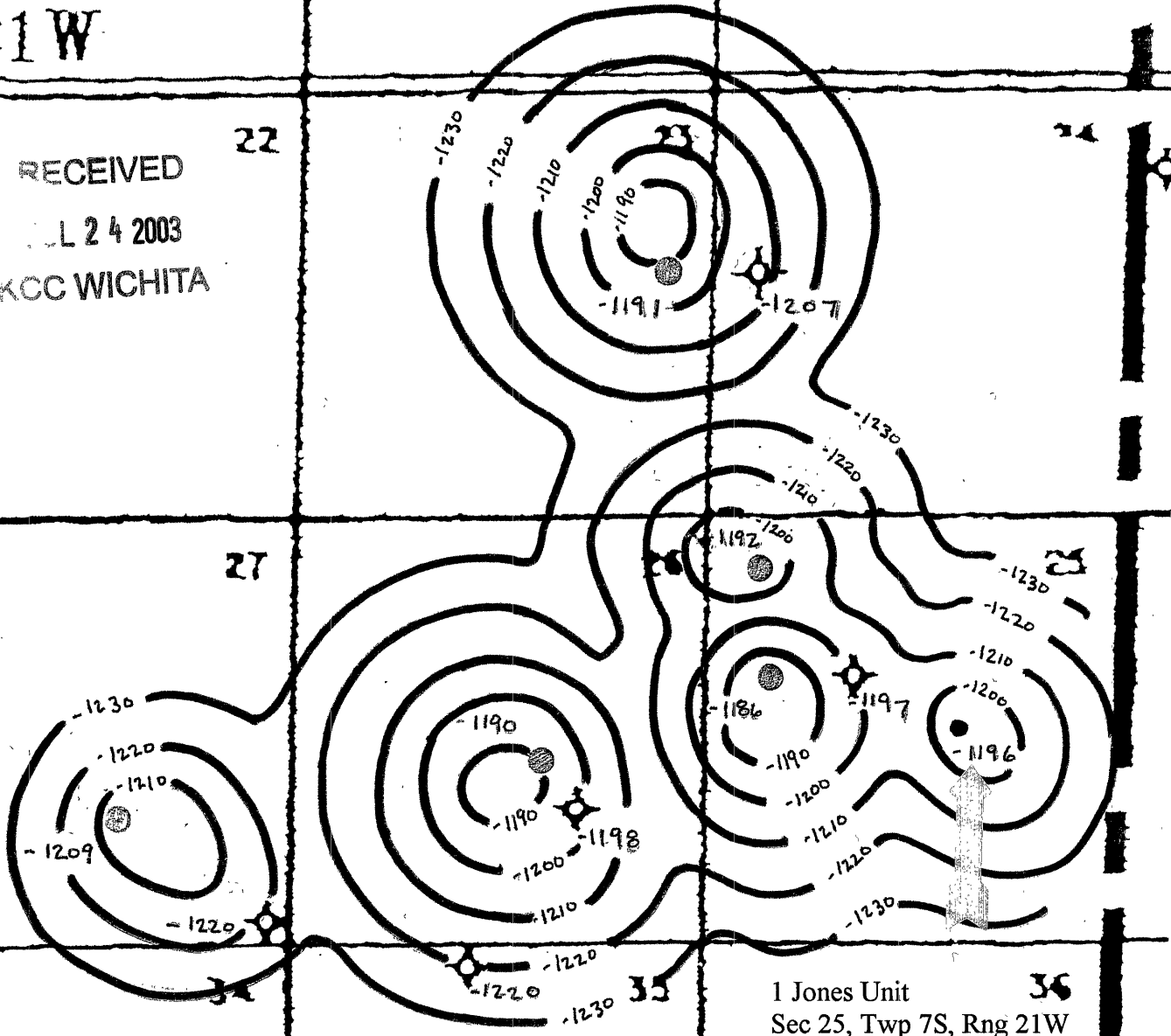
RECEIVED
JUL 24 2003
KCC WICHITA

22

27

36

1 Jones Unit
Sec 25, Twp 7S, Rng 21W
2605 FNL, 2335 FEL
Producing Zones
Lansing "A" & "F"



57

3

2

1

NICODEMUS THYFA

Heebner Structure
C.I. = 10'
1" = 2000'

GREAT EASTERN ENERGY
& DEVELOPMENT CORP.
550 W. Texas, Suite 660
Midland, TX 79701

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST
BARREL TEST

OPERATOR Great Eastern Energy + Dol # 9449 LOCATION OF WELL SW-SW-NE1/4
LEASE Jones Unit OF SEC. 25 T 7 R 21
WELL NO. 1 COUNTY GRAHAM
FIELD _____ PRODUCING FORMATION _____

Date Taken _____ Date Effective _____

Well Depth 3620 Top Prod. Form. LKC Perfs 3372-3416
Casing: Size 5 1/2 Wt. 14 Depth 3596 Acid 2500 gal
Tubing: Size 2 3/8 Depth of Perfs 3416 Gravity 26.5
Pump: Type Insert Bore 2 1/2 x 2 x 12 Purchaser STG
Well Status Pumping

Pumping, flowing, etc.

TEST DATA

Permanent _____ Field _____ Special _____
Flowing _____ Swabbing _____ Pumping

STATUS BEFORE TEST:

PRODUCED 24 HOURS
SHUT IN 0 HOURS

DURATION OF TEST _____ HOURS _____ MINUTES _____ SECONDS

GAUGES: WATER _____ INCHES _____ PERCENTAGE
OIL _____ INCHES _____ PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 120.00
WATER PRODUCTION RATE (BARREL PER DAY) 93.00
OIL PRODUCTION RATE (BARRELS PER DAY) 27.00 PRODUCTIVITY _____
STROKES PER MINUTE 10
LENTH OF STROKE 64 INCHES
REGULAR PRODUCING SCHEDULE 24-7 HOURS PER DAY.

COMMENTS _____

WITNESSES:

Richard Williams

[Signature]

FOR STATE

FOR OPERATOR

RECEIVED
JUL 14 2003
BY: _____

RECEIVED
JUL 24 2003
KCC WICHITA

FOR OFFSET

ALLIED CEMENTING CO., INC. 11/83

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: R

DATE <u>7/24/03</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>10-10-01</u>	JOB START	JOB FINISH <u>12:30 PM</u>
LEASE <u>Unit</u>	WELL# <u>Z</u>		LOCATION <u>N. Codorus 20 1/2 E 1/2 S</u>			COUNTY <u>Graham</u>	STATE <u>Ks</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Murphy

TYPE OF JOB Art. Casing

HOLE SIZE _____ T.D. _____

CASING SIZE 5 1/2 DEPTH _____

TUBING SIZE 2 3/8 DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL PC DEPTH 1700

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT

AMOUNT ORDERED 350 bbls @ 1.2000

USED 250 bbls @ 1.2000

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING _____ @ _____

MILEAGE _____

EQUIPMENT

PUMP TRUCK	CEMENTER	<u>Paul</u>
# <u>177</u>	HELPER	<u>Glen</u>
BULK TRUCK	DRIVER	<u>Roger</u>
# <u>360</u>	DRIVER	

RECEIVED

JUL 24 2003

KCC WICHITA SERVICE

TOTAL _____

REMARKS:

Press to P. 11/2003. Spot 2 sand
2 sand level. Broken circulation.

DEPTH OF JOB _____

ALLIED CEMENTING CO., INC. 11348

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: R

DATE <u>1-30-03</u>	SEC	TWP.	RANGE	CALLED OUT	ON LOCATION <u>7:45 am</u>	JOB START <u>11:45 am</u>	JOB FINISH <u>12:15 pm</u>
LEASE <u>JONES</u>	WELL # <u>1</u>		LOCATION <u>NICHOLSONS ZN KE</u>	COUNTY <u>GRAHAM</u>		STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR MURPHY JR OWNER _____

TYPE OF JOB PRODUCTION STRING

HOLE SIZE 7 7/8 TD 3622 CEMENT AMOUNT ORDERED 175 ASC 27 GEL 10% SALT

CASING SIZE 5 1/2 DEPTH 50% 500 GAL WATER

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM COMMON _____ @ _____

MEAS. LINE SHOE JOINT 11" POZMIX _____ @ _____

CEMENT LEFT IN CSG. 11" GEL _____ @ _____

PERFS. CHLORIDE _____ @ _____

DISPLACEMENT 27 1/2 BBL _____ @ _____

EQUIPMENT

PUMP TRUCK CEMENTER MARK _____ @ _____

345 HELPER DAVE _____ @ _____

BULK TRUCK HANDLING _____ @ _____

213 DRIVER SIMONE MILEAGE _____ @ _____

BULK TRUCK _____ @ _____

DRIVER TOTAL _____

REMARKS:

SERVICE

10 SLS 111 DEPTH OF JOB _____

[REDACTED] CEMENTING CO., INC. 11343

PO. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT

DATE <u>1-24-03</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>1:00am</u>	JOB START <u>1:15am</u>	JOB FINISH <u>1:30am</u>
LEASE <u>LINE</u>	WELL# <u>1</u>	LOCATION <u>ATZODENUS 2N</u>			COUNTY <u>CRANFORD</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR MURKIN 16 OWNER _____

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 216 CEMENT AMOUNT ORDERED 1160 COM 39cc

CASING SIZE 8 7/8 DEPTH 216 29cc

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____ COMMON _____ @ _____

MEAS. LINE _____ SHOE JOINT _____ POZMIX _____ @ _____

CEMENT LEFT IN CSG. 10-15 GEL _____ @ _____

PERFS _____ CHLORIDE _____ @ _____

DISPLACEMENT 12 3/4 _____ @ _____

EQUIPMENT

PUMP TRUCK CEMENTER MARK _____ @ _____

345 HELPER _____ @ _____

BULK TRUCK _____ HANDLING _____ @ _____

212 DRIVER SILVE MILEAGE _____ @ _____

BULK TRUCK _____

_____ DRIVER _____ TOTAL _____

REMARKS:

SERVICE

CEMENT CURE ✓ DEPTH OF JOB _____