

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 9449
 Name: GREAT EASTERN ENERGY & DEVELOPMENT CORP.
 Address: P. O. BOX 2436
 City/State/Zip: MIDLAND, TX 79702
 Purchaser: STG
 Operator Contact Person: 1)MIKE DAVIGNON 2) BILL ROBINSON
 Phone: (785) 623-7520 2) 432-682-1178
 Contractor: Name: MURFIN DRILLING **RECEIVED**
 License: 30606
 Wellsite Geologist: MIKE DAVIGNON **JUL 24 2003**
 Designate Type of Completion: **KCC WICHITA**
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>01/31/03</u>	<u>02/08/03</u>	<u>02/27/03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

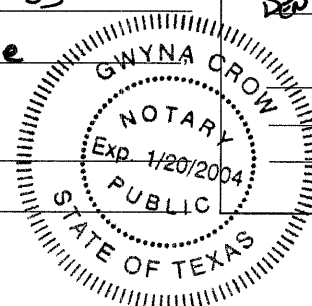
API No. 15 - 065-22866-0000
 County: GRAHAM
 E1/2 ~~NE~~ SE NE Sec. 23 Twp. 7 S. R. 21 East West
2060 feet from S / N (circle one) Line of Section
490 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: ALEXANDER/DOWDELL Well #: 1
 Field Name: _____
 Producing Formation: TORONTO
 Elevation: Ground: 2098' Kelly Bushing: 2103'
 Total Depth: 3660' Plug Back Total Depth: 3638'
 Amount of Surface Pipe Set and Cemented at 230 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 1711 Feet
 If Alternate II completion, cement circulated from 230
 feet depth to SURFACE w/ 160 sx cmt.

Drilling Fluid Management Plan *11/11/03 2:30 05*
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Geologist Date: 6-6-03
 Subscribed and sworn to before me this 6 day of June
20 03.
 Notary Public: Gwynna Crow
 Date Commission Expires: _____



KCC Office Use ONLY

KCC

Letter of Confidentiality Attached *DPD*

If Denied Yes Date: 07-28-03

Wireline Log Received JUL 23 2003

Geologist Report Received

UIC Distribution **HAYS, KS**

Operator Name: GREAT EASTERN ENERGY & DEVELOPMENT CORP. Lease Name: ALEXANDER DOWDELL Well #: 1
 Sec. 23 Twp. 7 S. R. 21 East West County: GRAHAM

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, and flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

RA/GUARD W/SP BY: LOG-TECH

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

TOPEKA 3085' - 982'
 HEEBNER 3294' - 1191'

RECEIVED
JUL 24 2003
KCC WICHITA

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
SURFACE	11 7/8	8 5/8	24	230	COMMON	160	3%GEL & 2% CC
PRODUCTION	7 7/8	5 1/2	14	3638	ASC	175	12% SALT 3% GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1711	COMMON	265	FLO SEAL 1/4# & 6% GEL

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	TORONTO 3316' - 3320'	A/1000 20%	3300

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8	3555'	NONE	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
03/01/03		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	50		10		26.5

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST
BARREL TEST

OPERATOR GREAT EASTERN Energy Del. # 9449 LOCATION OF WELL E/2-NE-SE/4
 LEASE Alexander - Dowdell OF SEC. 23 T 7 R 21
 WELL NO. 1 COUNTY Graham
 FIELD _____ PRODUCING FORMATION Toronto
 Date Taken 6-23-03 Date Effective 6-23-03
 Well Depth 3660 Top Prod. Form. Toronto Perfs _____
 Casing: Size 5 1/2 Wt. 14 Depth _____ Acid 1000 gal
 Tubing: Size 2 7/8 Depth of Perfs 3316-3320 Gravity 26.5
 Pump: Type Insert Bore 2 1/2 x 2 1/2 x 12 Purchaser STG
 Well Status Pumping
 (Pumping) flowing, etc.

TEST DATA

Permanent _____ Field _____ Special _____
 Flowing _____ Swabbing _____ Pumping X

STATUS BEFORE TEST:

PRODUCED 24 HOURS
 SHUT IN 0 HOURS

RECEIVED

JUL 24 2003

DURATION OF TEST _____ HOURS _____ MINUTES _____ SECONDS

KCC WICHITA

GAUGES: WATER _____ INCHES _____ PERCENTAGE
 OIL _____ INCHES _____ PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 114.17

WATER PRODUCTION RATE (BARREL PER DAY) 57.08

OIL PRODUCTION RATE (BARRELS PER DAY) 57.08 PRODUCTIVITY

STROKES PER MINUTE 8.5

LENTH OF STROKE 52 INCHES

REGULAR PRODUCING SCHEDULE 24-7 HOURS PER DAY.

COMMENTS _____

WITNESSES:

Richard Williams

[Signature]

FOR STATE

FOR OPERATOR

FOR OFFSET

RECEIVED
 JUL 14 2003
 BY: _____

ALLIED CEMENTING CO., INC. 11435

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

R

DATE <u>Z-2503</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
<u>ALEXANDER</u> LEASE <u>DOWDELL</u>	WELL # <u>1</u>		LOCATION <u>NICODEMUS 3N</u>			COUNTY <u>GRAHAM</u>	STATE <u>KS</u>
<input checked="" type="radio"/> OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR MURPHY

TYPE OF JOB PORT COLLAR

HOLE SIZE _____ T.D. _____

CASING SIZE 5 1/2 DEPTH _____

TUBING SIZE 2 1/2 DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL X-PERT DEPTH 1770

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT

AMOUNT ORDERED # 350 60% 20% GEL

2 SANA 1/4 LB/10/SK

USED 250

COMMON	<u>150</u>	@	<u>6.66</u>	<u>997.50</u>
POZMIX	<u>100</u>	@	<u>3.55</u>	<u>355.00</u>
GEL	<u>14</u>	@	<u>10.00</u>	<u>140.00</u>
CHLORIDE		@		
		@		
<u>FLO SEAL</u>	<u>63</u>	@	<u>1.40</u>	<u>88.20</u>
<u>SANA</u>	<u>2</u>	@	<u>6.50</u>	<u>13.00</u>
		@		
HANDLING	<u>350</u>	@	<u>1.10</u>	<u>385.00</u>
MILEAGE	<u>41/SK/MILE</u>			<u>1050.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER MARK

345 HELPER DAVE

BULK TRUCK

362 DRIVER SHANE

BULK TRUCK

_____ DRIVER _____

RECEIVED TOTAL 3028.70

JUL 24 2003

KCC WICHITA SERVICE

REMARKS:

TESTED CSG TO 1000' SPOTTED 2 SANA
OPENED TOOL MIXED 250 SKS GEL

DEPTH OF JOB _____

DRIVER'S SIGNATURE _____

ALLIED CEMENTING CO., INC. 11428

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

R

DATE <u>2-7-03</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>11:00AM</u>	JOB START <u>2:15PM</u>	JOB FINISH <u>2:45 PM</u>
ALEXANDER LEASE <u>DOWBELL</u>		WELL # <u>1</u>	LOCATION <u>NACODEMUS 2 1/2 N W</u>			COUNTY <u>GRAHAM</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR MURPIN II

TYPE OF JOB PRODUCTION STRING

HOLE SIZE 7 7/8 T.D. 3660

CASING SIZE 5 1/2 DEPTH 3648

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 11 6'

CEMENT LEFT IN CSG. 11 6'

PERFS. _____

DISPLACEMENT 88 1/2 BBL

OWNER _____

CEMENT

AMOUNT ORDERED 175 ASC 290 GEL

12.90 SALT

500 GAL WFR-2

COMMON	<u>175 ASC @ 8.50</u>	<u>1487.50</u>
POZMIX	_____ @ _____	_____
GEL	<u>3 @ 10.00</u>	<u>30.00</u>
CHLORIDE	_____ @ _____	_____
<u>SALT</u>	<u>20 @ 15.00</u>	<u>300.00</u>
<u>WFR-2</u>	<u>500 @ 1.00</u>	<u>500.00</u>

HANDLING	<u>175 @ 1.10</u>	<u>192.50</u>
MILEAGE	<u>44/SK / MILE</u>	<u>399.00</u>

TOTAL 2909.00

RECEIVED
JUL 24 2003
KCC WICHITA SERVICE

EQUIPMENT

PUMP TRUCK CEMENTER MARIL

345 HELPER DAVE

BULK TRUCK

213 DRIVER SHANE

BULK TRUCK

_____ DRIVER _____

REMARKS:

PORT COLLAR #47 - 1711

DEPTH OF JOB _____

PUMP TRUCK CHARGE 1128.00

ALLIED CEMENTING CO., INC. 11550

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Rw

DATE <i>1-31-03</i>	SEC <i>23</i>	TWP. <i>7</i>	RANGE <i>21</i>	CALLED OUT <i>1:30pm</i>	ON LOCATION <i>5:15pm</i>	JOB START	JOB FINISH <i>6:00pm</i>
ALEXANDER / LEASE <i>Powdell</i>				WELL # <i>1</i>		LOCATION <i>Nicodemus 2N</i>	
COUNTY <i>Graham</i>						STATE <i>Kw</i>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR *MURFIN #16*

TYPE OF JOB *SURFACE*

HOLE SIZE *12 1/4* T.D. *230*

CASING SIZE *2 1/2* DEPTH *228*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. *15"*

PERFS.

DISPLACEMENT *135 bbls*

EQUIPMENT

PUMP TRUCK CEMENTER *BILL*

177 HELPER *PAUL*

BULK TRUCK

213 DRIVER *SHANE*

BULK TRUCK

DRIVER

OWNER

CEMENT

AMOUNT ORDERED *160 lb Com 32*

COMMON	<i>160</i>	@	<i>665</i>	<i>1064.00</i>
POZMIX		@		
GEL	<i>3</i>	@	<i>10.00</i>	<i>30.00</i>
CHLORIDE	<i>5</i>	@	<i>30.00</i>	<i>150.00</i>
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>160</i>	@	<i>110</i>	<i>176.00</i>
MILEAGE	<i>14.5 km / mile</i>			<i>364.00</i>
TOTAL				<i>1784.00</i>

RECEIVED
 JUL 24 2003
 KCC WICHITA SERVICE

REMARKS:

Ran 5.0 to 8.5 Set C 228

DEPTH OF JOB

PUMP TRUCK CHARGE *520.00*