

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

Operator: License # 5798
Name: Michael D. Weilert Oil Co.
Address: 866 230th Avenue
City/State/Zip: Hays, KS 67601
Purchaser: NCRA
Operator Contact Person: Michael D. Weilert
Phone: (785) 650-5450
Contractor: Name: Randy's Well Service
License: 31287
Wellsite Geologist: None

Designate Type of Completion: OWWO
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Colorado Oil & Gas
Well Name: Riedel #1

Original Comp. Date: 8-15-47 Original Total Depth: 3850
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

10-20-2004 11-15-2004
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 051030270001
County: Ellis
SW NW SW Sec. 5 Twp. 14 S. R. 19 East West
1650 feet from S N (circle one) Line of Section
4950 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Riedel Well #: 1

Field Name: Irvin

Producing Formation: Arbuckle

Elevation: Ground: 2235 Kelly Bushing: 2240

Total Depth: 3850 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 1521 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan NA
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

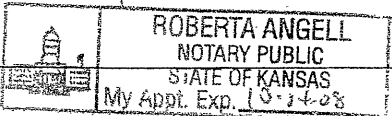
Signature: Michael D. Weilert

Title: President Date: 1-25-05

Subscribed and sworn to before me this 25th day of January, 2005.

Notary Public: Roberta Angell

Date Commission Expires: 10-24-08



KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED

JAN 26 2005

KCC WICHITA