

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

CONFIDENTIAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30357
Name: MKJ Oil Company, LLC
Address: 805 East Ninth Street
City/State/Zip: Harper, Kansas 67058
Purchaser: _____
Operator Contact Person: Marland Bergman
Phone: (620) 896-2333
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Bob Stolze

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr/SWD
 Plug Back _____ Plug Back Total Depth _____
 Conmingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

Spud Date or Completion Date	Date Reached TD	Completion Date or Recompletion Date
10-06-04	10-13-04	11/2/04

API No. 15 - 095-21915-00-00
County: Kingman County, Kansas
SW SW NE Sec. 34 Twp. 30 S. R. 7 East West
2310 feet from S / (N) (circle one) Line of Section
2310 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Bergman Well #: 2A

Field Name: _____
Producing Formation: Simpson
Elevation: Ground: 1598' Kelly Bushing: 1606'
Total Depth: 4730' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 235 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmil

Drilling Fluid Management Plan
(Data must be collected from the Reserve File)
Chloride content 12,000 ppm Fluid volume 1500 bbls
Dewatering method used Haul Off
Location of fluid disposal if hauled offsite: _____
Operator Name: Messenger-Nicholas
Lease Name: Nicholas SWD #1 License No.: 47064
Quarter _____ Sec. 20 Twp. 30 S. R. 8 East West
County: Kingman Docket No.: 27434

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

I certify that the requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge

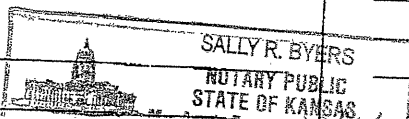
Signature: Marland Bergman
In: President Date: January 20, 2005

Subscribed and sworn to before me this 20th day of JANUARY

2005

Notary Public: Sally R. Byers

Notary Commission Expires: 12/6/08



KCC Office Use ONLY

Letter of Confidentiality Attached

Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
JAN 26 2005
1-26-05
KCC WICHITA