CONFIDENTIAL

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed ORIGINAL

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33335	API No. 15 - 179-21121
Name: IA Operating Inc.	County: Sheridan
Address: 900 N Tyler Road #14	SE _NE _ SW Sec. 19 Twp. 8 S. R. 26 East V West
City/State/Zip: Wichita, KS 67212	1590 feet from S/ N (circle one) Line of Section
Purchaser: NCRA	2120 feet from E (circle one) Line of Section
Operator Contact Person: Hal Porter	Footages Calculated from Nearest Outside Section Corner:
Phone: (<u>316</u>) 721-0036	(circle one) NE SE NW (SW)
Contractor: Name: Murfin Drilling Co., Inc.	Lease Name: Kathleen Well #: 19-1
License: 30606	Field Name: Overlook
Wellsite Geologist: Randall Killian	Producing Formation: Lansing
Designate Type of Completion:	Elevation: Ground: 2468' Kelly Bushing: 2473'
New Well Re-Entry Workover	Total Depth: 3920' Plug Back Total Depth:
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 259 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ✓ Yes No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set 2134 Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	
Original Comp. Date:Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 14000 ppm Fluid volume 400 bbls
Plug Back Total Depth	Dewatering method used Evaporation\Backfill
Commingled Docket No	1
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
10/09/04 10/14/04 10/14/04	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R 🗌 East 🗌 West
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the	ho Konora Companyi - O
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.	
All requirements of the statutes, rules and regulations promulgated to regulate	the oil and goe industry by the first transfer of the collection o
herein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
Signature Hall of	
Signature: V V P P P P P P P P P P P P P P P P P	KCC Office Use ONLY
Title: President Date: 12-17-04	Letter of Confidentiality Received
Subscribed and sworn to before me this // day of da	
/ \	JRROWS Wireline Log Received
STATE OF	Geologist Report Received
Date Commission Expires: March 1 2005	UIC Distribution
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