

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5254

Name: MIDCO EXPLORATION, INC.

Address: 414 Plaza Drive - Suite 204

City/State/Zip: Westmont, IL 60559

Purchaser: _____

Operator Contact Person: Earl J. Joyce, Jr.

Phone: (630) 655-2198

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: N/A

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SLOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to Enhr./SWD
- Plug Back Plug Back Total Depth
- Commingled Docket No. _____
- Dual Completion Docket No. _____
- Other (SWD or Enhr.?) Docket No. _____

<u>12-01-04</u>	<u>12-07-04</u>	<u>12/8/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 095-21927-00-00

County: Kingman County, Kansas

C. NW SW Sec. 27 Twp. 28 S. R. 8 East West

1980 feet from S N (circle one) Line of Section

660 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: Neville Well #: 3

Field Name: Garlisch

Producing Formation: N/A

Elevation: Ground: 1659' Kelly Bushing: 1667'

Total Depth: 4535' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 269 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 29,000 ppm Fluid volume 500 bbls

Dewatering method used vacuumed free fluids

Location of fluid disposal if hauled offsite: _____

Operator Name: Messenger Petroleum, Inc.

Lease Name: Nicholas SWD License No.: 4706

Quarter NE Sec. 20 Twp. 30 S. R. 8 East West

County: Kingman Docket No.: D-25,703

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Vice-President Date: 1/24/2005

Witnessed and sworn to before me this 24th day of January, 2005.

Notary Public: Nancy L. Macynas
Notary Public, State of Illinois
My Commission Exp 06/24/2005

KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

RECEIVED
JAN 27 2005
KCC WICHITA